P.O. Drawer DD, Artenia, NM 89706	Energy, Minerals and N CEVED OIL CONSERV 101993 Santa Fe, New N COUEST FOR ALLOWA	Mexico 87504-2088 NBLE AND AUTHORIZAT	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
I. Operator THE EASTLAND OIL COM Address		IL AND NATURAL GAS	Weil API No. 30-015-20365
P. O. DRAWER 3488, M Reason(s) for Filing (Check proper box) New Well Recompletion		Other (Please explain) EFFECTIVE 2/1/	<u>93</u> NMOCD #R-8165-A
If change of operator give name and address of previous operator	······		
IL DESCRIPTION OF WELL			T
POWER GRAYBURG UNIT TR	Well No. Pool Name, Inclu   2 2 POWER GRA	AYBURG SAN ANDRES	Kind of Lease Lease No. State XFederal GREEN, NM0334702
Location Unit LetterB		NORTH Line and1980	Feet From The EAST Line
Section 6 Townsh	<sub>nip</sub> 18 SOUTH Range 31 H	AST , NMPM,	EDDY County
III DESIGNATION OF TRAI	NSPORTER OF OIL AND NATI		
Name of Authorized Transporter of Oil	XXX or Condensate	Address (Give address to which a)	oproved copy of this form is to be sent)
NAVAJO REFINING CO. Name of Authorized Transporter of Casin	nghead Gas XXX or Dry Gas	P. O. DRAWER 159, Address (Give address to which a)	ARTESIA, NM 88210 pproved copy of this form is to be sent)
CONTINENTAL OIL CO.	6017	P. O. BOX 2197, HC	DUSTON, TX 77001
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge C 6 18S 31E	Is gas actually connected? YES	When 7 1/26/71
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give comming		
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	epen   Plug Back  Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		<u> </u>	Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUE		_l,	I
OIL WELL (Test must be after . Date First New Oil Run To Tank	recovery of total volume of load oil and mus	t be equal to or exceed top allowable Producing Method (Flow, pump, go	for this depth or be for full 24 hours.)
Sea The Aren On Add to Talls			
Leagth of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL	. 1,		
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION Date ApprovedMAR 1 5 1993	
Jeauis R. eed		By ORIGINAL SIGNED BY	
Signature TRAVIS REEDPRODUCTION SUPERINTENDENTPrinted NameTitle3/8/93915/683-6293		MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II	
Date	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.