

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 110
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Kewanee Oil Co</u>		Lease <u>Jones D</u>		Well # <u>2</u>	
Location of Well	Unit I <u>23105 8900</u>	Section <u>13</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor			Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM 1-29-71</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>8 5/8"</u>	<u>24 #</u>		<u>1100</u>	<u>350 cwt.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14</u>		<u>2000</u>	<u>250.</u>
Casing Data:					
Surface <u>35</u> joints of <u>8 5/8</u> inch <u>24</u> # Grade <u>145</u> <u>CFE V</u>					
(Approved) (Rejected) <u>2-11-71</u>					
Inspected by <u>Stamets</u> date <u>2-11-71</u>					
Cementing Program					
Size of hole <u>11</u> Size of Casing <u>8 5/8</u> Sacks cement required <u> </u>					
Type of Shoe used <u>Guide</u> Float collar used <u>Insert</u> Btm 3 jts welded <u>Thru Lock</u>					
TD of hole <u>1114</u> Set <u> </u> Feet of <u>8 5/8</u> Inch <u>24</u> # Grade <u>145</u>					
New-used csg. @ <u>11</u> with <u>100</u> sacks neat cement around shoe <u>2% CaCl₂</u>					
+ <u>400</u> sax <u>5050 Poz C</u> additives <u>2% gel</u> <u>2% CaCl₂</u>					
Plug down @ <u>5:20</u> (AM) (PM) Date <u>2-12-71</u>					
Cement circulated <u>✓</u> No. of Sacks <u>100</u>					
Cemented by <u>Halliburton (Ready)</u> Witnessed by <u>Stamets</u>					
Temp. Survey ran @ <u> </u> (AM) (PM) Date <u> </u> top cement @ <u> </u>					
Casing test @ <u> </u> (AM) (PM) Date <u> </u>					
Method Used <u> </u> Witnessed by <u> </u>					
Checked for shut off @ <u> </u> (AM) (PM) Date <u> </u>					
Method used <u> </u> Witnessed by <u> </u>					
Remarks: <u> </u>					