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**NEW MEXICO OIL CONSERVATION COMMISSION**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

FEB 19 1971

O. C. O.

ARTICIA, OFFICE

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>Kewanee Oil Company</b>		5. State Oil & Gas Lease No.
3. Address of Operator <b>P. O. Box 3786, Odessa, Texas 79760</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>I</b> <b>2310</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>13</b> TOWNSHIP <b>18S</b> RANGE <b>26E</b> NMPM.		8. Farm or Lease Name <b>Jones D</b>
		9. Well No. <b>2</b>
		10. Field and Pool, or Wildcat <b>Atoka San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3291' GR</b>		12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>		COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth 1976' G.L. with rotary tools. Cemented 5-1/2", 14#, J-55, used API casing at 1976' G.L. with 360 sacks Class C 50-50 Pozmix w/2% CaCl, 3/4% CFR-2 and 100 sacks Class C w/3/4% CFR-2. WOC 36 hours. Tested 5-1/2" casing at 2500 psi for 30 minutes. No loss in pressure. circ.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. F. Stinson TITLE Division Superintendent DATE 2-18-71

APPROVED BY W. A. Gussert TITLE OIL AND GAS INSPECTOR DATE 2-19-71

CONDITIONS OF APPROVAL, IF ANY: