

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

MAR 5 1971

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Jones D	
2. Name of Operator Kewanee Oil Company				9. Well No. 2	
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760				10. Field and Pool, or Wildcat Atoka San Andres	
4. Location of Well UNIT LETTER I LOCATED 2310 FEET FROM THE South LINE AND 990 FEET FROM				12. County Eddy	
THE East LINE OF SEC. 13 TWP. 18S RGE. 26E NMPM					
15. Date Spudded 2-8-71	16. Date T.D. Reached 2-15-71	17. Date Compl. (Ready to Prod.) 2-19-71	18. Elevations (DF, RKB, RT, GR, etc.) 3291' GR	19. Elev. Casinghead 3292'	
20. Total Depth 1976'	21. Plug Back T.D. 1953'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-1976'	24. Producing Interval(s), of this completion - Top, Bottom, Name 1734' to 1896' - San Andres	
25. Was Directional Survey Made No.				26. Type Electric and Other Logs Run Gamma Ray and Neutron	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1104'	11"	500 sacks	None
5-1/2"	14	1976'	7-7/8"	460 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
None					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	1654'	None			
31. Perforation Record (Interval, size and number) Perforated w/1 - 1/2" jet at 1734, 61, 94, 1818, 25, 43, 46, 50, 54, 55, 62, 92 & 96'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1734-1896'			2000 gals 15% NE acid		
1734-1896'			58,500 gals water & 56,000# sand		
33. PRODUCTION					
Date First Production 2-21-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" rod drawn			Well Status (Prod. or Shut-in) Prod.
Date of Test 2-28-71	Hours Tested 24	Choke Size 2"	Prod'n. For Test Period 92	Oil - Bbl. 83.8	Gas - MCF 108
Flow Tubing Press.	Casing Pressure Open	Calculated 24-Hour Rate 92	Oil - Bbl. 83.8	Gas - MCF 108	Water - Bbl. 40.5
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
35. List of Attachments Form C-104, Gamma Ray-Neutron Log and Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED [Signature]		TITLE Division Superintendent		DATE 3-4-71	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Leadville
T. 7 Rivers	T. Devonian	T. Madison
T. Queen	T. Silurian	T. Elbert
T. Grayburg	T. Montoya	T. McCracken
T. San Andres	T. Simpson	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Granite
T. Paddock	T. Ellenburger	T. Dakota
T. Blinberry	T. Gr. Wash	T. Morrison
T. Tubb	T. Granite	T. Todillo
T. Drinkard	T. Delaware Sand	T. Entrada
T. Abo	T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle	T. Permian
T. Penn.	T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	73	73	Sand
73	133	60	Sand & Rocks
133	285	152	Anhydrite & Sand
285	622	337	Anhydrite
622	785	163	Anhydrite & Gyp
785	942	157	Sand & Anhydrite
942	1003	61	Anhydrite & Lime
1003	1080	77	Lime & Shale
1080	1114	34	Anhydrite & Lime
1114	1285	171	Lime
1285	1405	120	Lime & Dolomite
1405	1531	126	Lime
1531	1650	119	Dolomite & Sand
1650	1976	326	Lime & Dolomite
1976	1965		Total Depth
1965	1953		PBTD