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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 5 1971
O. C. C.
ARTESIA, OFFICE

30-015-20376
Form C-101
Revised 1-4-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>				8. Farm or Lease Name Jones D	
2. Name of Operator Kewanee Oil Company				9. Well No. 3	
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760				10. Field and Pool, or Wildcat Atoka Grayburg Under	
4. Location of Well UNIT LETTER H LOCATED 1650 FEET FROM THE North LINE AND 890 FEET FROM THE East LINE OF SEC. 13 TWP. 18S RGE. 26E NMPM				12. County Eddy	
		19. Proposed Depth 1,150'		19A. Formation Grayburg	
		20. Rotary or C.T. Rotary			
21. Elevations (Show whether DF, RT, etc.) 3288' Ground		21A. Kind & Status Plug. Bond Blanket Bond		21B. Drilling Contractor Unknown	
				22. Approx. Date Work will start 2-17-71	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
9"	7"	20	900'	400	Surface
9"	5-1/2"	14	1150'	150	Surface

Propose to drill 9" hole to 1,150' and set 7" O.D. API pipe at 900', and cement to surface. Test 7" casing, drill plug and shoe joint, circulate hole clean to 1,150' and set 5-1/2" O. D. API pipe at 1,150' and cement to surface. Perforate Grayburg interval and treat with 15,000 gallons water and 15,000 pounds of sand at 30 BPM. Run rods and tubing and place on pump.

APPROVAL VALID
 FOR 90 DAYS UNLESS
 DRILLING COMMENCED,
 EXPIRES **5-5-71**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **E. F. Sturck** Title **Division Superintendent** Date **2-4-71**

(This space for State Use)

APPROVED BY **W. A. Gressett** TITLE **OIL AND GAS INSPECTOR** DATE **FEB 5 1971**

CONDITIONS OF APPROVAL, IF ANY

Cement must be circulated to
 surface behind **7"** casing

Notify N.M.O.C.C. in sufficient
 time to witness cementing
 the **7"** casing