

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 100
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Kewanee Oil Co.</i>		Lease <i>Jones D</i>		Well # <i>3</i>	
Location of Well	Unit/H <i>1650R 890E</i>	Section <i>13</i>	Township <i>18</i>	Range <i>26</i>	County <i>El Paso</i>
Drilling Contractor <i>Cactus</i>	Type of Equipment <i>Rotary</i>		Drill 9" hole to 1150'		
APPROVED CASING PROGRAM 2-5-71					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
9"	7"	20#		900	400 ccs.
9"	5 1/2"	14#		1150	150 ccs.
Casing Data:					
Surface joints of 7 inch 20 # Grade <i>KS</i> <i>Lowester New</i> (Approved) (Rejected)					
Inspected by _____ date _____					
Cementing Program					
Size of hole <i>9</i> Size of Casing <i>7</i> Sacks cement required _____					
Type of Shoe used <i>Guide</i> Float collar used <i>No</i> Btm 3 jts welded <i>Thud Lock</i>					
TD of hole <i>1135</i> Set _____ Feet of <i>7</i> Inch <i>20</i> # Grade <i>KS</i>					
New-used csg. @ <i>9.15</i> with <i>50</i> sacks neat cement around shoe <i>2 1/2</i> Co C12					
+ <i>300</i> sax <i>Incor 50-50 Pz</i> additives <i>2 1/2</i> Gel <i>2 1/2</i> Co C12					
Plug down @ <i>705</i> (AM) (PM) Date <i>2-19-71</i>					
Cement circulated <i>1/2</i> No. of Sacks <i>20 SX</i>					
Cemented by <i>Halliburton</i> (Pittman) Witnessed by <i>Stamets</i>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <i>Casing had been run by the time I arrived. 1 joint new 7" 20# KS casing left on rack.</i>					
<i>Cement settled back some. Filled hole later with 2 yards ready mix. No lost circulation</i>					