

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
FEB 25 1971

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Jones D	
9. Well No. 3	
10. Field and Pool, or Wildcat Atoka Grayburg	
12. County Eddy	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Kewanee Oil Company 3. Address of Operator P. O. Box 3786, Odessa, Texas 79760 4. Location of Well UNIT LETTER H 1650 FEET FROM THE North LINE AND 890 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3288' G.R.
---	--

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded with rotary tools 2-16-71. Drilled 9" hole to T. D. 1116' G. L. Cemented 7" O.D., 20#, K-55, API casing at 915.68' G.L. with 300 sacks Class C 50-50 Pozmix with 2% CaCl and 50 sacks Class C Neat. Cement circulated to surface. WOC 72 hours. Tested 7" casing at 600 psi for 30 minutes. No loss in pressure. Drilled plug and cleaned out to T. D. 1116' G. L. with reverse circulator. Cemented 5-1/2", 14#, J-55, API casing at 1115.95' G.L. with 200 sacks Class C with 3/4 of 1% CFR-2. Cement circulated to surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>E. F. Stinson</i></u>	TITLE <u>Division Superintendent</u>	DATE <u>2-24-71</u>
APPROVED BY <u><i>W. A. Gessert</i></u>	TITLE <u>OIL AND GAS SUPERVISOR</u>	DATE <u>FEB 26 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		