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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 9 1971

O. C. C.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-121
7. Unit Agreement Name
8. Farm or Lease Name Allied State
9. Well No. one (1)
10. Field and Pool, or Wildcat Undesignated
12. County Eddy

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Eastland Oil Company ✓
3. Address of Operator 704 Western United Life Building Midland Texas 79701
4. Location of Well UNIT LETTER M, 330 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17S RANGE 31E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3691 GR, 3701 DF (ref.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11" hole at 1:30 p.m., March 3, 1971, and drilled to 700 feet in anhydrite. Ran 17 joints, #1, 20#, 8-5/8" casing, 687 feet, set at 700 feet. Cemented with 350 sacks Class "C", 2 1/2 CaCl₂. Cement in place at 8:30 a.m., March 4, 1971. Cement circulated.

Allowed cement to set 12 hours. Nipped up and tested 8-5/8" casing with 800 psi for 30 minutes with no pressure leak-off. Drilled cement plug at 4:00 p.m., March 5, 1971.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Vice President DATE March 8, 1971

APPROVED BY W. A. Gressett TITLE OIL AND GAS INSPECTOR DATE MAR 9 1971

CONDITIONS OF APPROVAL, IF ANY: