

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <u>The Westland Oil Company</u>	5. State Oil & Gas Lease No. <u>1-121</u>
3. Address of Operator <u>701 Western United Life Building, Midland, Texas 79701</u>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>M</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>31E</u> NMPM.	8. Farm or Lease Name <u>Allied State</u>
	9. Well No. <u>one (1)</u>
	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3691 GR, 3701 DF (ref.)</u>	12. County <u>Eddy</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 3,650 feet in lime at 10:45 p.m., March 14, 1971. After logging, ran 94 joints 9.5#, J-55, 4-1/2" casing, 3,640 feet, set at 3,650 feet and cemented with 250 sacks Incor-Pozmix 2% gel cement. Cement was in place at 6 a.m., March 15, 1971. Calculated top of fill behind 4-1/2" casing is 2,220 feet.

On March 17, 1971, tested 4-1/2" casing with 1500 psi for 30 minutes with no pressure leak-off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal

TITLE Vice President

DATE March 19, 1971

APPROVED BY W. A. Gussess

TITLE OIL AND GAS INSPECTOR

DATE MAR 23 1971

CONDITIONS OF APPROVAL, IF ANY: