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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

RECEIVED

APR 8 1971

O. C. C.  
ARTESIA, OFFICE

Operator <b>The Eastland Oil Company</b>	
Address <b>704 Western United Life Building, Midland, Texas 79701</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
If change of ownership give name and address of previous owner	
<b>PURSUANT TO THE POOL RULES, THIS AUTHORITY TO PRODUCE AND SELL OIL FROM THIS WELL WILL AUTOMATICALLY EXPIRE UNLESS A CASINGHEAD GAS CONNECTION OR AN AUTHORIZED EXCEPTION TO THE NO-FLARE RULE HAS BEEN OBTAINED BY:</b> <b>5-27-71</b>	

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Allied State</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Undesignated - Grayburg</b>	Kind of Lease State, Federal or Fee	State <b>State</b>	Lease No. <b>L-121</b>
Location					
Unit Letter <b>M</b>	<b>330</b>	Feet From The <b>South</b>	Line and <b>660</b>	Feet From The <b>West</b>	
Line of Section <b>32</b>	Township <b>17S</b>	Range <b>31E</b>	<b>NMPM,</b>	<b>Eddy</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>The Permian Corporation</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 3119, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Continental Oil Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 2197, Houston, Texas 77001</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>32</b>	Twp. <b>17S</b>	Rge. <b>31E</b>	Is gas actually connected? <b>No yes</b>	When <b>4-27-71</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>March 3, 1971</b>	Date Compl. Ready to Prod. <b>March 27, 1971</b>		Total Depth <b>3,650'</b>		P.B.T.D. <b>3,625'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3,691' GR; 3,701' DF</b>	Name of Producing Formation <b>Grayburg</b>		Top Oil/Gas Pay <b>3,493'</b>		Tubing Depth <b>3,590'</b>			
Perforations <b>3,493' to 3,503'</b>					Depth Casing Shoe <b>3,650'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>11"</b>	<b>8-5/8"</b>		<b>700'</b>		<b>350 sx. Class C 2%CaCl<sub>2</sub></b>			
<b>7-7/8"</b>	<b>4-1/2"</b>		<b>3,650'</b>		<b>250 sx. Incor-Poz 2%gel.</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>March 27, 1971</b>	Date of Test <b>April 3, 1971</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 hours</b>	Tubing Pressure <b>12-64" SPM</b>	Casing Pressure <b>620#</b>	Choke Size <b>---</b>
Actual Prod. During Test	Oil-Bbls. <b>36</b>	Water-Bbls. <b>76</b>	Gas-MCF <b>82.8</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*George Dheal*  
(Signature)

Vice President

(Title)

April 6, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 9 1971**, 19

BY *W. A. Gressett*

TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transport or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.