NO. OF COPIES RECEIVED		15	2	
DISTRIBUTION				
SANTA FE				
FILE			1	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS			
OPERATOR				

December 12, 1973

-	DISTRIBUTION ;			NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE	1		Effective 1-1-65			
	U.S.G.S.		AUTHORIZATION TO TRAN	ISPORE OUL END WATEROL GA	AS		
-	LAND OFFICE	-	-	K =			
	TRANSPORTER GAS	 		DEC 1 3 1973			
L	OPERATOR		_				
<u>ا</u> ، ا	Operator			0. C. C.			
	The Eastland Oil Company Address						
-	704 Western United Reason(s) for filing (Check prope	4 Western United Life Building, Midland, Texas 79701 Other (Please explain)					
- 1	New Well		Change in Transporter of:	_ / 6 / 2 21	Paranir		
	Recompletion		Oil 🔀 Dry Gas	[Change from	and economic		
1	Change in Ownership		Casinghead Gas Condens	ate			
	f change of ownership give na and address of previous owner			•			
	DESCRIPTION OF WELL		LEASE		No.		
	Lease Name		Well No. Pool Name, including rol	0	Lease No.		
	Allied State		1 Power Grayburg	-San Andres State, Federal	or Fee State L-121		
	Unit Letter M ;_	33	O Feet From The South Line	and 660 Feet From T	he West		
	Line of Section 32	То	wnship 17 South Range 31		7 County		
[Name of Authorized Transporter	of Oi	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	,		
	Navajo Crude Oil Pu	rch	asing Company	Drawer 175, Artesia, Ne Address (Give address to which approv	ed copy of this form is to be sent)		
İ	Continental Oil Com			P. O. Box 2197, Houston			
Ì	If well produces oil or liquids,	*	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	April 27, 1971		
	give location of tanks.		M 32 175 31E ith that from any other lease or pool,		11/12 state 10/1/ -//		
	If this production is comming to COMPLETION DATA	lea w		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Com	plet		New Metr Motroser Deaberr			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR,	etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD				CEMENTING RECORD			
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SILL						
•	TEST DATA AND REQUE	Tas	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow-		
٧.	OIL WELL		able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li			
	Date First New Oil Run To Tai	nks	Date of Test	blogging Wetuod (L. 10m) bamb) 822			
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
•	Actual Prod. During Test		Oil-Bble.	Water - Bbis.	Gas - MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr	.)	Tubing Pressure (shut-in)	Coming Pressure (Shut-in)	Choke Size		
4 7=	CERTIFICATE OF COM	PT 14	NCE	OIL CONSERVA	ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. George D. Neal				DEC 1 3 19	973 2 19		
			l with and that the information kiven	APPROVED A Gresset			
			the best of my knowledge and belief.	BY			
				11166	This form is to be filed in compliance with RULE 1104.		
				This form is to be filed in			
				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	(Signature)						
Superintendent (Title)			endent				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply