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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 18 1975

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-121

SUNDRY NOTICES AND REPORTS ON WELLS U. C. C. <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Allied State	
3. Address of Operator 704 Western United Life Bldg., Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 660 FEET FROM West 32 TOWNSHIP 17S RANGE 31E NMPM.	10. Field and Pool, or Wildcat Power-Grayburg-San Andres	
15. Elevation (Show whether DF, RT, GR, etc.) 3,691 GL, 3,701 DF (ref)	12. County Eddy	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement is circulated behind the 8 5/8" surface casing set at 700 feet. A 7 7/8" hole was drilled to 3,650 feet and 4 1/2" casing was set on bottom and cemented with 250 sacks Incor-Poz 2% gel. Calculated top of cement behind 4 1/2" casing is 2,220 feet. The casing was perforated from 3,493 to 3,503 feet, and treated with 500 gallons of acid and 15,000 gals. gelled water with 15,000# sand. This well was temporarily abandoned June 12, 1973 because of uneconomical production.

It is proposed to plug the well by loading with 10# mud, pulling 4 1/2" casing and setting plugs as follows:

Cast iron bridge plug at 3,450 feet with 20 feet cement to 3,430 feet in 4 1/2" casing.
Plug from approx. 2,200' to 2,100' at top of 4 1/2" casing in 7 7/8" hole with 35 sx.
Plug from 1,650' to 1,550' at base of salt in 7 7/8" hole w/35 sx.
Plug from 750' to 650' in and out of 8 5/8" casing w/35 sx.

Plug from 45 feet to surface in 8 5/8" casing with 15 sx.

This work is expected to start about April 24, 1975 using a pulling unit and Halliburton Services.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>George Dheal</u>	TITLE Superintendent	DATE April 17, 1975
APPROVED BY <u>W. A. Gussert</u>	TITLE SUPERVISOR, DISTRICT II	DATE APR 21 1975
CONDITIONS OF APPROVAL, IF ANY:		

Notify N.M.O.C.C. in sufficient time to witness
Plugging operations