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NEW MEXICO OIL CONSERVATION COMMISSION

MAY 28 1975

O. C. C.

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-121

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Eastland Oil Company	8. Farm or Lease Name Allied State
3. Address of Operator 704 Western United Life Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER M 330 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 32 TOWNSHIP 17-S RANGE 31-E NMPM.	10. Field and Pool, or Wildcat San Power Grayburg Andros
15. Elevation (Show whether DF, RT, GR, etc.) 3,691 GL, 3,701 DF (ref.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On May 1, 1975 moved in Howard Boatright Co. rig and pulled tubing. Set cast iron bridge plug at 3,450 feet with wire line and dumped 20' cement on top to 3,430 feet in 4 1/2" csg. Cut 4 1/2" csg. at 2,209 feet and pulled. Ran tubing and circulated hole with 10# mud. Set additional plugs as follows:

2,207' to 2,107' with 35 sx in 7 7/8" hole at top of 4 1/2" csg.

1,645' to 1,545' with 35 sx at base of salt.

748' to 648' in and out of 8 5/8" csg. with 35 sx.

45' to surface in 8 5/8" csg. with 15 sx.

Set 4 1/2" OD x 4' marker in top of casing. Notice will be sent as soon as location is cleared of material and ready for inspection. Work completed May 8, 1975.

Casing left in hole:

1,441' - 4 1/2", 9.5# casing from 2,209' to 3,650'.

700' - 8 5/8", 20# casing from surface to 700' w/cement circ.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. J. Deuel* TITLE Superintendent DATE 5/21/75

APPROVED BY *John M. Morris* TITLE OIL AND GAS INSPECTOR DATE AUG 5 1975

CONDITIONS OF APPROVAL, IF ANY: