## \_N. M. Q. C. C. CORY

SUBMIT IN ' LICATE\*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

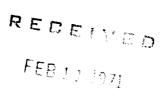
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## **UNITED STATES** DEPARTMENT OF THE INTERIOR

			675					
١	5.	LEAS	E DESI	G N ÀTI	ON A	ND	SERIAL	NO.
				12				

	GEOLO	SICAL SURVE	ΞY		ļ	NM 0299468		
APPLICATION	FOR PERMIT T	O DRILL, [	DEEPEN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WORK  DRIL	LX	DEEPEN [		PLUG BAC	ж 🗆 📑	7. UNIT AGREEMENT NAME		
D. TYPE OF WELL OIL GAS WELL WE	LL OTHER		SINGLE ZX	MULTIPI ZONE	rne 🗀  -	8. FARM OR LEASE NAME		
2. NAME OF OPERATOR	/					ARCO-Federal		
The Eastland	il Company				-	9. WELL NO.		
3. ADDRESS OF OPERATOR		three (3)						
704 Western Ur	nited Life Buil	ding, Midl	and, Texas	79701	-	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Rep	t. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							
At surface 330 feet from At proposed prod. zone	line.	Power Grayburg-San Andr 11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Section 5,						
						T-18-8, R-31-E		
14. DISTANCE IN MILES AN	o Hills, New 1	_	T OFFICE*			12. COUNTY OR PARISH   13. STATE		
15. DISTANCE FROM PROPOS LOCATION TO NEAREST PROPERTY OR LEASE LII (Also to nearest drig.	NE, FT 330' from t	ease line	16. NO. OF ACRES	IN LEASE		ACRES ASSIGNED S WELL 40		
18. DISTANCE FROM PROPO	SED LOCATION*		19. PROPOSED DEP	тн	20. ROTARY	OR CABLE TOOLS		
TO NEAREST WELL, DRI OR APPLIED FOR, ON THIS	LEASE, FT. 1170 1	rom well	3,700			Rotary		
21. ELEVATIONS (Show whet						22. APPROX. DATE WORK WILL START*		
3704' GR, 3711								
20.	P	ROPOSED CASI	NG AND CEMENT	ING PROGRA	M	·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTI	NG DEPTH		QUANTITY OF CEMENT		
11 "	8-5/8	20 #	.	00		reg. 2% CaCl		
7-7/8"	l=1/2	9.5#	37	00'	250 sx	Incor-fox 25 gel.		
1			l		1			

API 3M-8-Rd blowout preventor





IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

TITLE Vice President	Peb. 5, 1971
OPERATIONS OPERATIONS OPERATIONS	
INDED TIPLE	DATE
AAY 1 1971  See Instructions On Reverse Side	
	THE TOPERATIONS  OPERATIONS  O

## Instructions

ettain well operations, as indicated, on all types of lands and leases for appropriate action by either State laws and regulations. Any necessary special instructions concerning the use of this form I, area, or regional procedures and practices, either are shown below or will be issued by, or may General: This form is designed for submitting propo a Federal or a State agency, or both, pursuant to applicand the number of copies to be submitted, particularly be obtained from, the local Federal and/or State offic

ent subsurface location or to a new reservoir, use this form with appropriate notations. Consult roposals or reports on the well. Item 1: If the proposal is to redrill to the same applicable State or Federal regulations concerning

on Federal or Indian land should be described in accordance with Federal requirements. Consult local Item 4: If there are no applicable State requirate or Federal office for specific instructions.

found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-other required information, should be furnished when required by Federal or State agency offices. ing the roads to, and the surveyed location of, the well, and Item 14: Needed only when location of well a

drilled, give distances for subsurface location of hole in any present or objective production zone. Items 15 and 18: If well is to be, or has been directionar.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

## N... MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer beunderies of the Section Legae Well No. Operator 3 THE EASTLAND OIL CO. ARCO FEDERAL Range Township County Unit Letter EDDY 18 SOUTH 31 EAST Actual Footage Location of Well: WEST feet from the NORTH feet from the Ground Level Elev. **Producing Formation** Pool //ndes Dedicated Acreage: Grayburg San Andres Power Gravburg - San Andres 3703,5 LO Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation □ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1980' I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. George D. Neal Vice President The Eastland Oil Company February 5, 1971 is true ARTESLA knowledge and belief. Date Surveyed JANUARY 29, 1971 Registered Professional Enginee

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