

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NM 87110

SUBMIT IN TRIPPLICATE*
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ Water Injection

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FNL & 1980 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3702 5 3704' GR 0 3714' DF

7. UNIT AGREEMENT NAME

Power Grayburg Unit

8. FARM OR LEASE NAME

Power Grayburg Unit TR 1A

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Power Grayburg San Andres

11. SEC., T., R., M., OR S.W. AND
SURVEY OR AREA

Sec 5-T-18-S, R-31-E

12. COUNTY OR PARISH

13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Casing setting & test

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-9-87 finish drilling out plugs & clean hole to 3647' @ 6:00 p.m.

On 6-10-87 ran 86 jts 10.5 J-55, 4 1/2" csg 3607' set @ 3617'.

Cem w/1200 sx Halliburton Lite w/15# salt & 1/4# Flocel & 350 sx premium plus Pozmix & 6# salt. Circ out 165 sx excess cem to pit, P.O.B. @ 1:00 p.m., WOC 44 hrs. Tested Csg with 1200 psi, O.K. Perforate 0.43" - 1 shot/ft, 3474' - 3486', 3500' - 3504', 3536' - 3542' - 25 holes. Acidize w/2000 gal 15% HCL for breakdown, Frac down 4 1/2" csg w/30,000 gals Gel wtr & 25,500# 20/40 sand & 23,750# 12/20 sand @ 25 BPM, Breakdown 2900 psi, Avg psi 2050 w/ISIP 1500 psi.

Ran Baker AD-1 tension pkr & 110 jts 2-3/8" internally plastic coated tbg, set @ 3435' w/corrosion inhibited pkr fluid circulated behind pkr on 6-15-87.

ACCEPTED FOR RECORD

SJS
JUN 18 1987

CARLSBAD, NEW MEXICO

CARLSBAD RESOURCE
AREA HEADQUARTERS
JUN 18 2 19 PM '87

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Travis Reed

TITLE Production Superintendent

DATE

6-15-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Post ID-2
7-17-87
comp as WFW