

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

NOV 09 '88

O. C. D.
ARTESIA, OFFICE

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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASOperator
The Eastland Oil Company ✓Address
P. O. Drawer 3488, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well	☒	Change In Transporter of:	
Recompletion	☐	Oil	☐
Change In Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Power Grayburg Unit Tr 1A	3	Power Grayburg San Andres	State, Federal or Fee Federal	NM0299468
Location				
Unit Letter	C	330 Feet From The North	Line and 1980	Feet From The West
Line of Section	5	Township 18-S	Range 31-E	NMMA, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

SCURLOCK PERMIAN CORP EFF 9-1-91

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)	
Continental Oil Company	P. O. Box 2197, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	C	6
	18-S	31-E
	Yes	10/25/88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't	Diff. Res't
	X							
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
			3647'		3617'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3704 GR, 3714 DF	Grayburg San Andres		3308'		3467'			
Perforations			Is gas actually connected?		When			
3474-3486, 3500-3504, 3536-3542 25 holes			Yes		10/25/88			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8 5/8"	694'	350 sx Class C w/2% CaCl
			Circ...
7 7/8"	4 1/2"	3617'	1200 HL & 350 50/50 POZ

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/22/88	11/03/88	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
95 bbls	16	99	15

Part ID-3
12-2-88
chg from WTB
to prod.

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Production Superintendent

11/07/88

11-8-88

OIL CONSERVATION DIVISION

APPROVED NOV 28 1988

BY Original Signed By
Mike Williams

TITLE

This form is to be filed in compliance with RULE 100.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviated
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner-
ship, name or number, or transportation of other such change of con-
dition.