Submit 5 Copies Appropriate District Office DISTRICT I DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

-- 1 6 KB3

DISTRICT III		
1000 Rio Brazos Rd., Aztec, NM	87410	

Santa Fe, New Mexico 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION O. C. D.
TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator THE EASTLAND OIL COMPANY 30-015-20380 P. O. DRAWER 3488, MIDLAND, TX 79702

Address Reason(s) for Filing (Check proper box) Other (Please explain) EFFECTIVE 2/1/93 Change in Transporter of: Dry Gas Recompletion Oil NMOCD #R-8165-A Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Kind of Lease Lease No. Well No. Lease Name XSUMEX Federal OX Reve X POWER GRAYBURG UNIT TR 1A POWER GRAYBURG SAN ANDRES NM0299468 3 Location NORTH Line and 330 1980 WEST Feet From The _ Feet From The Line Unit Letter. 18-S 31-E **EDDY** 5 NMPM, Township County Section Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NAVAJO REFINING CO.		or Cond	ensate		1	e address to w DRAWER 1:	• •			eni)
Name of Authorized Transporter of Casi CONTINENTAL OIL CO.	nghead Gas		or Dry (Gas	Address (Giv	e address to w	hich approve	d copy of this	form is to be s	eni)
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	When			
give location of tanks.	C	6	18S	31E_	YI	ES		10/2	1/88	
If this production is commingled with the IV. COMPLETION DATA	t from any c	ther lease o	r pool, give	comming	ing order num	ber: <u>CT</u>	B-324			
Designate Type of Completion	ı - (X)	Oil We	ıı G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Cor	npl. Ready to Prod.		Total Depth			P.B.T.D.			
Flevations (DF RKR RT GR etc.)	Name of Producing Formation			Top Oil/Gas	Pay	:	Tubing Den	oth		

Elevadous (D1 , raid, rit, ort, ale.)		-		
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	<u>·</u>
TECT DATA AND DEOL	EST FOR ALLOWARIE			

TEST DATA AND REQUEST FOR ALLOWABLE

Oate First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.	Water - Bbis.	Gas- MCF		
GAS WELL					

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)

Title

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)

Actual Prod. Test - MCF/D

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above omniese to the hest of my knowledge and belief

is the and complete to the o	cat of iii) and iiio go and other.
Insuis	Reed
Signature TRAVIS REED	PRODUCTION SUPERINTENDENT
Printed Name 3/8/93	Tide 915/683-6293
Date	Telephone No.

OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

Date Approved MAR 1 5 1993 ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT I

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Length of Test

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.