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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
APR 19 1971

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL **ARTESIA, OFFICE**

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Bill Jones Oil Company

3. Address of Operator
Box 2606, Odessa, Texas 79760

4. Location of Well
UNIT LETTER **D** LOCATED **330** FEET FROM THE **West** LINE AND **330** FEET FROM

THE **North** LINE OF SEC. **24** TWP. **18S** RGE. **26E** NMPM

15. Date Spudded **2-19-71** 16. Date T.D. Reached **2-25-71** 17. Date Compl. (Ready to Prod.) **3-29-71** 18. Elevations (DF, RKB, RT, GR, etc.) **3307 GR**

20. Total Depth **1925** 21. Plug Back T.D. **1917** 22. If Multiple Compl., How Many **0-1925** 23. Intervals Drilled By Rotary Tools **0-1925** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
1752 to 1915 - San Andres

26. Type Electric and Other Logs Run
Gamma Ray-Neutron

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1093	11	500 sacks	none
4 1/2	9.5	1924	7 7/8	175 sacks	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	1728	none

31. Perforation Record (Interval, size and number)
Perforated w/1 - 1/2" jet at 1752,83,1806, 42,44,70,74,76,78,82,84,93,1910 & 15.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1752-1915	1,000 gals. HCL acid
1752-1915	51,000 GW & 51,000# sand

33. PRODUCTION

Date First Production **3-29-71** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping - 1 1/2" rod drawn** Well Status (Prod. or Shut-in) **producing**

Date of Test **4-14-71** Hours Tested **24** Choke Size **2"** Prod'n. For Test Period **24.9** Oil - Bbl. **17.4** Gas - MCF **92** Water - Bbl. **700** Gas/Oil Ratio

Flow Tubing Press. **open** Casing Pressure **24.9** Calculated 24-Hour Rate **17.4** Oil - Bbl. **92** Gas - MCF **40.1** Water - Bbl. **40.1** Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Flared** Test Witnessed By

35. List of Attachments
Form C-104, Gamma Ray-Neutron Log & Inclination report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Betty L. McLeod TITLE **Secretary-Treasurer** DATE **4-15-71**

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrisson
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Bone Springs	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Abo	T. Wolfcamp	T. Penn. "A"	T. T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	73	73	Sand
73	140	67	Sand & Gravel
140	293	153	Anhydrite & Sand
293	620	327	Anhydrite
620	792	172	Anhydrite & Gyp
792	940	148	Sand & Anhydrite
940	1090	150	Sand & Shale
1090	1207	197	Anhydrite & Lime
1207	1655	366	Lime & Dolomite
1655	1925	270	Lime, Sand & Dolomite
1925	1917		Total Depth
			PBTD