

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Bill Jones Oil Co</u>		Lease <u>Fair</u>		Well # <u>1 D</u>	
Location of Well	Unit <u>330 New</u>	Section <u>24</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor	<u>Cactus</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11</u>	<u>8 5/8</u>	<u>24</u>		<u>1100</u>	<u>350 circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5</u>		<u>1950</u>	<u>1000</u>

Casing Data:

Surface 28 joints of 8 5/8 inch 24 # Grade J E
(Approved) (Rejected) J

Inspected by Stameth date 2-22-71

Cementing Program

Size of hole 11 Size of Casing 8 5/8 Sacks cement required _____
Type of Shoe used Guide Float collar used No Btm 3 jts welded Thread Lock
TD of hole 1103 Set 1093 Feet of 8 5/8 Inch 24 # Grade J E
New-used csg. @ TD with 50 sacks neat cement around shoe
+ 450 sacks Incor 50-50-202 additives 2 1/2 gal L 2 1/2 Cu C12
Plug down @ 3:15 (AM) (PM) Date 2-22-71
Cement circulated 100 sacks No. of Sacks _____
Cemented by Halliburton (Pittman) Witnessed by Stameth
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____
Casing test @ _____ (AM) (PM) Date _____
Method Used _____ Witnessed by _____
Checked for shut off @ _____ (AM) (PM) Date _____
Method used _____ Witnessed by _____
Remarks: No lost circulation. Base of water by drilling time
860'