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NEW MEXICO OIL CONSERVATION COMMISSION

FEB 12 1971

O. C. C.  
ARTESIA, OFFICE

30-015-20385

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.
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**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name <b>Fair</b>	
2. Name of Operator <b>Bill Jones Oil Company</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>P. O. Box 645, Odessa, Texas 79760</b>		10. Field and Pool, or Wildcat <b>Atoka San Andres</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>330</b> FEET FROM THE <b>West</b> LINE <b>330</b> FEET FROM THE <b>North</b> LINE OF SEC. <b>24</b> TWP. <b>18S</b> RGE. <b>26E</b> NMPM		12. County <b>Eddy</b>	
19. Proposed Depth <b>1950</b>		19A. Formation <b>San Andres</b>	
20. Rotary or C.T. <b>Rotary</b>		21. Elevations (Show whether DF, RT, etc.) <b>3307 Ground</b>	
21A. Kind & Status Plug. Bond <b>Blanket Bond</b>		21B. Drilling Contractor <b>Cactus</b>	
22. Approx. Date Work will start <b>February 23, 1971</b>			

**PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8 5/8"	24	1,100'	350	Surface
7 7/8"	4 1/2"	9.5#	1,950'	250	1,000'

Propose to drill 11" hole to 1,100' and set 8 5/8" O.D. API casing at 1,100' and cement to surface with 350 sacks. Will drill 7 7/8" hole to total depth of 1,950' and set 4 1/2" O.D. API casing at 1,950' and cement with sufficient cement to tie back to surface casing. Will complete in the San Andres formation and treat through perforations with 50,000 gallons fresh water and 50,000 pounds of sand at 50 BPM. Will run rods and tubing and place on pump.

APPROVAL VALID  
FOR 90 DAYS UNLESS  
DRILLING COMMENCED,  
EXPIRES 5-18-71

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed N.L. January, Jr. Title President Date Feb. 9, 1971  
(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 16 1971

CONDITIONS OF APPROVAL, IF ANY:

Notify N.M.O.C.C. in sufficient  
time to witness cementing  
the 8 5/8" casing

Cement must be circulated to  
surface behind 8 5/8" casing