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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED		
TRANSPORTER OIL	, , , , , , , , , , , , , , , , , , ,		-10 pist off
GAS	APR 1	7 1975	
PRORATION OFFICE	711.13.2		
Operator	CORPORATESIA.	J. C.	
Address SC CA		1	
PC. PSCX Color CDESSA FCAS 1976.2.  Reason(s) for filing (Check proper box)  Other (Please explain)			
New We!l Change in Transporter of:			
Recompletion   Oil   Dry Gas   Change in Ownership   Casinghead Gas   Condensate   Oil   Ondensate   Oil   Oil			
If change of ownership give name Bill JONES CIL CORPUMY BOY 1607 HITHERS FOX. 75 75, and address of previous owner Bill JONES.			
. DESCRIPTION OF WELL AND	LEASE	,	
Lease Name FAIR	Well No. Pool Name, Including Fo		1 - 1
Unit Letter D; 330 Feet From The 336 Line and 330 Feet From The W			
	<del></del>	S Q	
Line of Section 24 Tow	mship 18 5 Range	27 E , NMPM, C.	DO Y County
Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	S Address (Give address to which approv	ed copy of this form is to be sent)
		1501 Houston Club Bu	14. Houston, Loyas Moure
SCIPLOCK CIL Confirmed  1501 Houston Club Bibl. Houston Lyas 77002  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
PHILLIPS Petroleum	Unit Sec. Twp. Rge.	BARTIESUITE UKLA. Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	D 24 18 27	Yes 3	1973
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil ( opth or be for full 24 hours)	and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	Date of Test Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gae - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		OU CONSERVA	TION COMMISSION
. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APR 181975	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Sressett	
		TITLESUPERVISOR, DISTRICT II	
		This form is to be filed in compliance with RULE 1104.	
(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
President		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells.	
11/24/74 (Date)		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multip completed wells.			

## Memo

From

W. A. GRESSETT Supervisor

To Cartey Corp.

10 date this office has not received form C-115 monthly received for the months freduction report for the months on January, February and march on this well. Upon receipt of this well. Upon receipt of all illiquent reports on allowable will be assigned.

W. a. Gressett