. ? Form 9-331 C	,	N. M. D. (0 0 	IN T ICATE	Form approv Budget, Barea	ed. .u No. 42-E1413.	
(May 1963)	UNITED S			instru 18 on verse elde)	30-015-20		
	DEPARTMENT OF		CIUR		5. LEASE DESIGNATION	AND SECIAL NE	
	GEOLOGICAL			L'S DACK	NM-016788 6. If Indian, Allotte	E OR TRIBE NAME	
	N FOR PERMIT TO D	RILL, DEEPI	IN, OR PLU	JG BACK			
	LL X DE	EPEN	PLUG	i back 🗌	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL WELL X W	AS OTHER			MULTIPLE	S. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR					Empire ABO	Federal	
Humble Oil 3. ADDRESS OF OPERATOR	& Refining Company	V			5		
P. O. Box 1	600, Mid'and, Texas	79701			10. FIELD AND FOOL,	OR WILDCAT	
4. LOCATION OF WELL (R At surface 990 FSL &	Empire ABO 11. sec., T., B., M., GR AND SURVEY OR A	BLK. REA					
At proposed prod. zon							
Same	AND DIRECTION FROM NEAREST TOV	VN OR POST OFFIC	E *		Sec. 1, T-J 12. COUNTY OR PARISI	8- <u>S</u> , <u>R-27-</u> E	
13 Miles Ea	Eddy	New Max.					
15. DISTANCE FROM PROPO LOCATION TO NEAREST	oseo* 330'	16. NO). OF ACRES IN LE		DE ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE L (Also to nearest drlg	g. unit line, if any)		160 NOPOSED DEPTH	20. ROTA	40 RY OR CABLE TOOLS		
18. DISTANCE FROM PROP TO NEAREST WELL, D OR APPLIED FOR, ON TH	RHLLING, COMPLETED,		6300	_	otary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)				22. APPROX. DATE W		
To be filed					February 20	, 1971	
23.	PROPOS	ED CASING ANI	D CEMENTING I				
SIZE OF HOLE						QUANTITY OF CEMENT	
<u>11''</u> 7-7/8''	<u>8-5/8</u> 4-1/2	_24# 9.5			*450 sacks		
		less Hell m	l	I			
* Circulate	e to surface using C	lass "C" n	eat cement				
** Cement l	back to approx. 5000	' w/Class	"C" w/11.4;	# Salt/sack			
Fresh wa	ater mud from surfac	e to TD					
HOWCO me	ethod of cementing t	o be used	Provensional ≸≪internationalista		REC	EIVED	
					· ·		
			1623	1071		2 1971	
				19/]	ARTECIS	GIORE SUBUES	
						an an transfer (191)	
			ARTERIA DI	FICE	•		
IN ABOVE SPACE DESCRIB	E PROPOSED PROGRAM : If proposal	l is to deepen or	plug back, give da	ta on present proc	ductive zone and propo	sed new productive	
zone. If proposal is to preventer program, if an	drill or deepen directionally, giv	e pertinent data	on subsurface loca	tions and measure	and true vertical dep		
24. 8 10	,7				• • • •		
SIGNED A. X. C.	Commer D. L. Clen			Specialist	DATE	9-71	
(This space for Fede	THIS NOT CCTURENT		,0 ^{NS}		LARED WATER BASI	15	
PERMIT NO.	IFD ;	OFERA	PROVAL DATE _		NT DELET DE CIRCUI	ATED	
MADR()		THOE WATTER AND	/		NT DOW .D HE		
ADDITIONS OF APERO	101 ANY: IS RESC	WITH 1911		_		10	
FEP De	KMIHI TO TROVA MENCE	AL			UBGS IN SUFFICIENT THE	ASING.	
R. L. BEE	THIS NOT CC *	See Instructions	: On Reverse S	ide	UEGS IN SUF.	200	
ACTING	ARE NO			NCTIC	FEE CENENTING		
	~ **				4 °		

•

Copy Lo + +.

.

Humble Lse. No. 207058

I MEXICO OIL CONSERVATION COMMIS: I WELL LOCATION AND ACREAGE DEDICATION PLAT

ate Lse. No.	016788	_ WELL LOCATIO	N AND ACREAGE	DEDICA	HUN PLA	I	Effective 1-1-6
deral Lse. Ro. IVIT	J10700	All distances mut	t be from the outer bour	daries of t	he Section.		Well No.
Operator Rumble Oil & Refining Co.				Lease Empire Abo Federal			
	Section	Township	Range	AUG IC	County		5
0	1	18 South	27 Eas	t	Eddy		
ctual Footage Loca	ion of Well:			·			
990	feet from the Sc	uth line	e and 2297	feet	from the E	ast	line
round Level Elev: Later	Producing F		Pool Empi	re Abo			Dedicated Acreage: 40 Acre
1. Outline the	acreage dedic	cated to the subje	ct well by colored	pencil or	hachure m	arks on 1	the plat below.
2. If more that interest and		s dedicated to the	e well, outline each	and ider	ntify the ow	mership	thereof (both as to workin
3. If more that dated by co	one lease of mmunitization,	difierent ownershi unitization, force-	p is dedicated to th pooling.etc?	e well, ł	nave the int	erests o	of all owners been consol
Yes	No If	answer is "yes" t	ype of consolidation	1			
		e owners and tract	descriptions which	have ac	tually been	consoli	dated. (Use reverse side a
No allowab	necessary.) e will be assig	ned to the well un	il all interests hav	e been c	onsolidated	l (by co	mmunitization, unitization
forced-pooli sion.	ng, or otherwis	e)or until a non-sta	andard unit, elimina	ting such	n interests,	has bee	n approved by the Commi
		6	B		Ă		CERTIFICATION
						l hereby	certify that the information co
\sim	i						nerein is true and complete to t
\sim	i /		\wedge	\wedge		best of	my knowledge and belief.
					\setminus		
						Name 🖌	
						Nume	L. Clemmer
\backslash	E'i	F	G			Position	0
$\langle \rangle$				\backslash		Iror	ation Speciale
			V i	\sim		Company	Humble Oil & Refining C
X		\times	\wedge !			Box 1600	
	1					Date	· · · · · · · · · · · · · · · · · · ·
	\times \mid /		\sim				
<u> </u>	<u> </u>		<u>}</u>			F	RECEIVED
		R.	.		'		
\sim			1			l hereb	ny certify that the well locat. FEB2221971 d from fi
\sim							B added striveys model by me
\times		\mathbf{X}	1				WTsupervision, and that the so
			1				and correct to the best of
	\mathbf{X}		1			know lee	dge and belief.
			- +2171717171717	 .			
\backslash	MI	A Rich			r	1	1-17-70
		× Š Š Š	2297'- <u>×</u>		>	Date Surv	
			40 Ac.				
			17/77			and/or La	d Professional Engineer and Surveyor
	\sum		É <u>Kunnun</u>				S. Hectorfeld
			2.1.202.04	10.200	• • • •	Certificat	e No. 1382
0 330 060 '	0 1320 1650	1980 2310 2640	2000 1500 1	000 5	00 0		1002

30-015-20344

4-14-11 4 Jocusch Log +723 - 624

Gamma Ray D- 6299

