NO. OF COPIES RECI	6.		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS	2.4	
OPERATOR			
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

}	U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	TRANSPORTER GAS GAS					DEC	4 197	5	
	PRORATION OFFICE						- 107		
*	Operator Atlantic Richfield Comp	any'				O.	C. C.		
	Address								
	P. O. Box 1710, Hobbs, Reason(s) for filing (Check proper box)			Other (Please	explainl				
	New Well	Change in Transporter of:		,	• ′	n of tanl	k batte	ry.	
	Recompletion	Oil Dry Gas	s 🔲	Effective	e 11/01	./75		_	
	Change in Ownership	Casinghead Gas Conden	sate						
	If change of ownership give name and address of previous owner								
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation		Kind of Lease		 -	Lease No.	
	Empire Abo Unit "L"	19 Empire Abo)		State, Federal	or Fee Fede	ral NM	016788	
	Unit Letter ;	Feet From The South Line	e and	2197	_ Feet From T	he East	<u>. </u>		
	Line of Section 1 Tow		27E	, NMPM,		Eddy	7	County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	(Give address to	which approx	ed conv of this	form is to i	ne sent)	
	Name of Authorized Transporter of Oil	X or Condensate	}	Cont. Nat					
	Amoco Pipeline Company Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address	(Give address to	which approv	ed copy of this	form is to b	be sent)	
	Amoco Production Compan Phillips Petroleum Comp	y any	P. O. Phili	Box 367, ips Bldg. ctually connecte	Andrews,	TX 79714 sh., Odes	! Sa, TX	79760	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. F 1 18S 27E	ls das a	Yes	1, whe		17/71		
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,						. Diff. Restv.	
	Designate Type of Completion	$\operatorname{Orl} Well$ Gas Well $\operatorname{Gas} Well$	New Wel	Workover	Deepen	Plug Back S 	odme Nes-V	biii. Res v.	
	Date Spudded	Date Compl. Ready to Prod.	Total De	epth		P.B.T.D.		-1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
	Perforations					Depth Casing	Shoe		
		TUBING, CASING, AND	CEMEN	TING RECOR	D				
	HOLE SIZE	CASING & TUBING SIZE		DEPTH SE		SAC	CKS CEME	NT	
			-						
			1			i			
V.	TEST DATA AND REQUEST FOOL WELL	able for this de	pth or be	ery of total volum for full 24 hours ng Method (Flow)		ual to or exc	ceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Product	ing interned it som	, pamp, and m,	.,,			
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water - E	Bbls.		Gas-MCF			
		<u> </u>							
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. C	ondensate/MMCI		Gravity of Co	ndensate		
		Tubing Pressure (Shut-in)	Casing	Pressure (Shut-	-in)	Choke Size			
	Testing Method (pitot, back pr.)					TION COL	MECLO		
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION DEC 18 1975					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED //			hesset			
	above is true and complete to the	e best of my knowledge and belief.	SUPERVISOR, DI						
			TITL	E					
	A. L. Sign	actelfeed.	I	This form is to f this is a req this form mus	uest for allow	vable for a ne	wly drilled	d or deepened the deviation	
	Accountant I	mason 6/	tests	taken on the	well in accor	dance with R	IULE 111.	ely for allow	

(Title)

(Date)

December 1, 1975

All sections of this form must be fille able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.