

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

CISP

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

APR 30 '90

O. C. D.  
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO

LC029389(E)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Power Grayburg Unit

8. FARM OR LEASE NAME

Power Grayburg Unit TR 3

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Power Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 3488, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FNL-660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3593' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On 4-11-90 treated perfs. from 3121'-3441' w/10,000 gals. crosslinked gel water & 16,200 lbs. sand @15 BPM down tubing below Packer @ rate of 3200 Psi, ISIP 1180 psi. 4-12-90 pulled Packer, reran tubing & rods, start pumping. Well producing @ ave. rate of 120 bbls oil/day & 32 bbls load water a day. 4-16-90. This well was producing 5 bbls oil & 3 bbls water before treatment.

APR 18 10 37 AM '90  
CASPARE

RECEIVED

ACCEPTED FOR RECORD

AK

APR 27 1990

CASABAD, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*James Reed*

TITLE

Production Superintendent

DATE

4-16-90

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side