

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-20400

LEASE DESIGNATION AND SERIAL NO.

060843

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates-Federal Com. #25

9. WELL NO.

1

10. FIELD AND POOL, OR WADCAT

Atoka Penn. and

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 25, T-18-S, R-25-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

David Fasken

3. ADDRESS OF OPERATOR

608 First National Bank Bldg., Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

Unit F, 1650' FWL & 1490' FNL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

8 miles S.W. Artesia

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1150'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

320

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9100

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr 3445'

22. APPROX. DATE WORK WILL START*

March 25, 1971

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	13-3/8"	48	500	500
12-1/4"	8-5/8"	24	1300	600
7-7/8"	4-1/2"	10.5 & 11.6	9100	450

1. Drill 17-1/2" hole to 500' w/mud and set 13-3/8" casing w/400 sxs. Halliburton-Lite plus 100 sxs. Incor neat - circulate. W.O.C. 12 hrs.
2. Drill 12-1/4" hole to 1300' w/mud and set 8-5/8" casing w/400 sxs. Halliburton-Lite plus 200 sxs. Incor neat - circulate. W.O.C. 12 hrs.
3. Test casing, casing spool, B.O.P. and choke manifold to 1500 psig.
4. Drill 7-7/8" hole to T.D.-w/water to approx. 6800' and w/mud to T.D.
5. D.S.T. all shows of oil and gas.
6. Log open hole.
7. Set and cement 4-1/2" casing with 450 sxs. Incor.
8. Perforate pay zones.
9. Test and potential well.
10. B.O.P. 12" - 600 Series on surface casing.
11. B.O.P. 10" - 900 Series on intermediate casing.

MAR 22 1971

O. C. C.
ARTESIA, OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed Robert H. Angerino

TITLE Agent

DATE March 19, 1971

(This space for Federal or State office use)

PERMIT NO.

APPROVED
MAR 22 1971
R. L. BECKMAN
ACTING DISTRICT ENGINEERTHIS APPROVAL IS RESCINDED IF OPERATIONS
ARE NOT COMMENCED WITHIN 3 MONTHS.
EXPIRES JUN 22 1971DECLARED WATER BASIN
See Instructions On Reverse Side
CEMENT BEHIND THE
CASING MUST BE CIRCULATEDNOTIFY USGS IN SUFFICIENT TIME TO
13 1/2 HRS
CASING

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

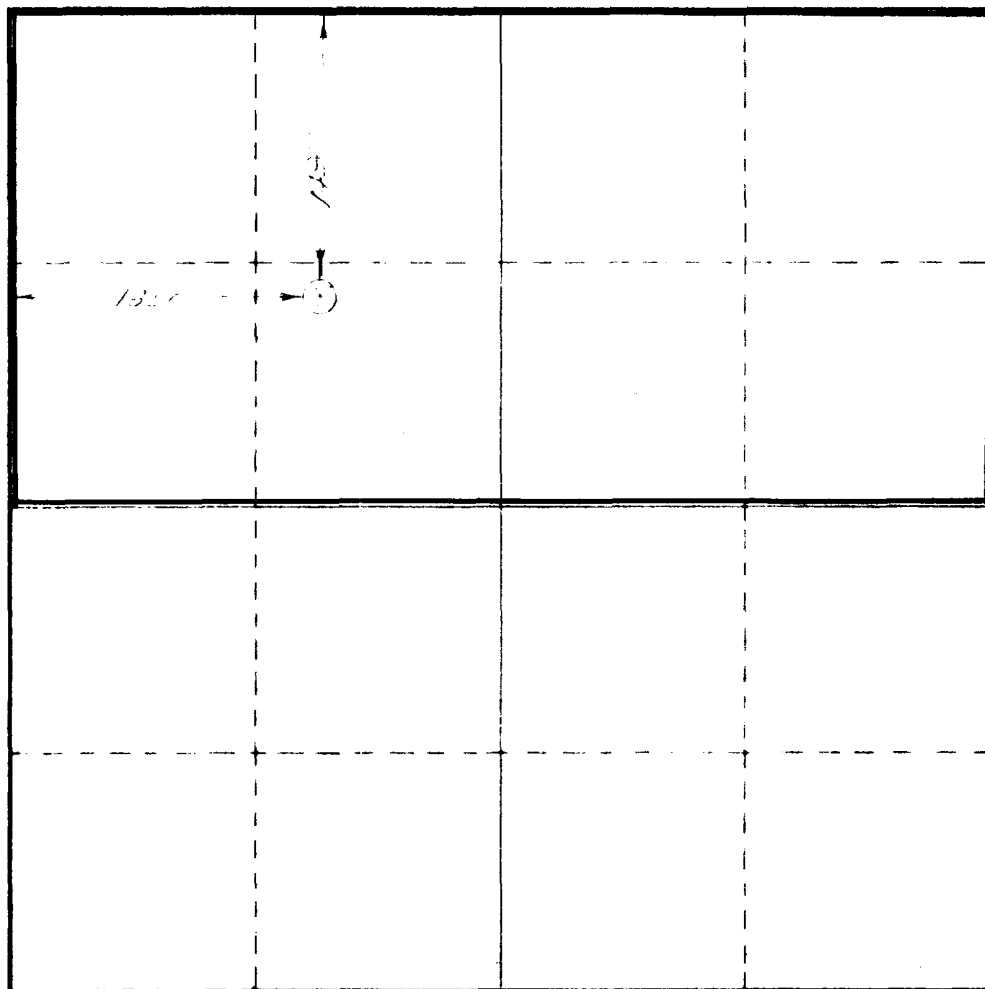
Operator DAVID FASKEN			Lease YATES - FEDERAL Com		Well No. 1-25
Unit Letter F	Section 25	Township 18 South	Range 25 East	County Eddy	
Actual Footage Location of Well: 1490 feet from the North line and 1650 feet from the West line					
Ground Level Elev. 3445	Producing Formation Morrow	Pool <i>und</i> Atoka Pennsylvania Gas		Dedicated Acreage: 320 Acres	

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) NE/4, N/2 NW/4, Pooling Form Leases, S/2 NW Fed Lease to be Communitized

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Robert H. Angevine
Name

Robert H. Angevine

Position
Agent

Company
David Fasken

Date
3-22-71

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

March 1971

Registered Professional Engineer
and/or Land Surveyor

L. JONES

Certificate No.

