

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYN. M. C. C. COPY  
SUBMIT IN T  
(Other Instruc  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		APR 1 1971	
2. NAME OF OPERATOR David Fasken		3. ADDRESS OF OPERATOR 608 First National Bank Building, Midland, Texas	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit F 1650' FWL & 1490' FNL		5. LEASE DESIGNATION AND SERIAL NO. NM 060843	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3445 Gr.	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
8. FARM OR LEASE NAME Yates-Federal Com.		9. WELL NO. 1-25	
10. FIELD AND POOL, OR WILDCAT Atoka Penn.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T18S, R25E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Surface & Intermediate Casing	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 3-24-71 - Spudded well at 5:30 p.m., 3-24-71.  
3-25-71 - Drilled 17 1/2" hole to 475' w/mud, set and cemented 13-3/8", 48#/ft. casing at 475' with 400 sxs. Howco-Lite w/1/4# flocele and 5# gilsonite per sx., 2% CaCl (slurry wt. 12.7#/gal.) and 100 sxs. Incor neat w/2% CaCl (slurry wt. 14.8# per gal.), good mud returns, circulated 43 bbls. excess cement. Plug down at 2 p.m., cementing operations witnessed by Mr. Charlie Saunderson, U.S.G.S.  
3-26/27 - Drilled 12 1/4" hole to 1240' - lost circulation at 590' and dry drilled to 1240 ft.  
3-27-71 - Set and cemented 8-5/8", J-55, 24#/ft., ST&C casing at 1240' with 400 sxs. Howco-Lite w/1/2# flocele per sx. plus 2% CaCl (slurry wt. 12.7#/gal.) and 200 sxs. Incor neat w/2% CaCl (slurry wt. 14.8#/gal.), no mud or cement returns. Plug down @ 7:15 p.m., ran temp. survey - cement top at 500 ft.  
3-28-71 - Pumped 76 bbls. water into 13-3/8" x 8-5/8" annulus with no surface press., set 8-5/8" slips, cut off 8-5/8" casing, installed secondary seals & pack-off, cemented 13-3/8" x 8-5/8" annulus with 300 sxs. Incor neat (slurry wt. 16.1# per gal.) at 150 psig, job complete at 3:45 a.m., 3-28-71. Cementing witnessed by Mr. Charlie Saunderson. Nipped up B.O.P. stack, tested choke manifold, B.O.P. stack, kelly-cock, and all valves to 1500 psig w/Yellow Jacket Tools. Tested 8-5/8" casing to 1000 psig; preparing to drill ahead with 7-7/8" bit.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert H. Angervine TITLE Agent DATE 3-30-71  
(This space for Federal or State office use)APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:ACCEPTED FOR RECORD PURPOSES  
MAR 31 1971  
Date  
ACTING District Engineer

\*See Instructions on Reverse Side