15. ELEVATIONS (Show whether DF, RT, GR, etc.)

Prod. Csg.

3445' GR

Unit F KMPM 12. COUNTY OR PARISH 13. STATE

Eddy

к. Меж.

| UN ED STATES STEMM IN TRIP (Other instructions DEPARTMENT OF THE INTERIOR (Other instructions depological survey) | re full approved No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.) | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| L | 7. UNIT AGREEMENT NAME |
| E OF OPERATOR | S. FARM OR LEASE NAME |
| Zates Petroleum Corporation | Federal "AY" |
| RESS OF OPERATOR | 9. WELL NO. |
|)7 South 4th Street - Artesia, New Mexico 88210 | 2 |
| ATION OF WELL (Report location clearly and in accordance with any State requirements.* | 10. FIELD AND POOL, OR WILDCAT |
| also space 17 below.) | Penasco Draw S.A. |
| 1650' FWL & 1490' FNL of Sec. 25-18S-25E | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 25-185-25E |

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT* ABANDON* SHOOT OR ACIDIZE CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

(Other) Sec 7" 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

This well was drilled to a total depth of 9060' as the David Fasken -Pederal Com. No. 1-25 well. After no commercial production was encountered it was plugged and abandoned with top plug at 1700'.

Yates Petroleum Corporation intends to re-enter this hole and complete in the Pennasco Draw San Andres Pool as their Federal "AY" No. 2 well as follows: A tapered string of production casing will be run, 1000' 7" and 600' of 5", and cemented 100' into the surface casing which is set at 1240'; then perforate and Sand Frac the Slaughter Zone.

RECEIVED

APR 2 9 1971

O. C. C. ARTESIA, OFFICE RECEIVED APR 27 1971 J. S. GEOLOGICAL SUM

| | | ARTESIA. |
|---|----------------|----------|
| 18. I hereby certify that the foregoing is true and correct | TITLE Engineer | 4-27-71 |
| (This space for Federal or State office use) | | |
| APPROVED BY CONDITIONS OF A PROVAL IN ANY: | TITLE | DATE |
| COMBITIONS OF MALES AND | | |

14. PERMIT NO.

*See Instructions on Reverse Side