

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL / GAS /
OPERATOR	/
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

APR 28 1971

O.C.B.
ARTESIA, OFFICE

I. Operator
Skelly Oil Company

Address
P. O. Box 1351, Midland, Texas 79701

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Unit	Well No. 107	Pool Name, including Formation Grayburg-Jackson	Kind of Lease State, Federal or Fee Fed. LC	Lease No. 029419(b)
Location Unit Letter E ; 1760 Feet From The North Line and 660 Feet From The West Line of Section 27 Township 17S Range 31E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas-New Mexico Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510, Midland, Texas 79701			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Continental Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1206, Maljamar, New Mexico 88264			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 28	Twp. 17S	Rge. 31E
Is gas actually connected?		When		
Yes		April 26, 1971		

If this production is commingled with that from any other lease or pool, give commingling order number: **PO 450 4-1-73**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded March 31, 1971	Date Compl. Ready to Prod. April 18, 1971		Total Depth 3860'		P.B.T.D. 3840'			
Elevations (DF, RKB, RT, CR, etc.) 3816' DF	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 3422'		Tubing Depth 3323'			
Perforations 3424' - 3821'					Depth Casing Shoe 3860'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		628'		260			
7-7/8"	5-1/2"		3860'		1085			
	2-7/8"		3323'		--			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks April 18, 1971	Date of Test April 26, 1971	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil-Bbls. 37 57	Water-Bbls. 109	Gas-MCF 68

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signed) **P. L. NUNLEY** **P. L. Nunley**
(Signature)
District Production Manager
(Title)
April 27, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED **APR 28 1971**, 19____
BY **W. A. Gressett**
TITLE **OIL AND GAS**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

DEVIATION AFFIDAVIT

Date

April 27, 1971

New Mexico Oil Conservation CommissionDrawer DDArtesia, New Mexico 88210

State of

Texas

County of

Midland

_____, of lawful age, being first duly sworn deposes and says:

B. A. Strickling, Jr.

That he is employed by Skelly Oil Company in the capacity of

District Operations

_____ and is fully acquainted with the facts as set forth herein.

Superintendent

That during the months of _____ 19____,

March and April71Hondo Drilling Co.

ran the following Deviation Surveys for Skelly Oil Company on their

Skelly Unit

Well No. _____, in _____ 1/4 of _____ 1/4 of _____,

107SWNWSection 27-17S-31E

_____, NMPM,

Grayburg-

_____, Pool,

_____, County, New Mexico.

JacksonEddySLOPE TEST DATADepth InAngle in DegreesDepth InAngle in Degrees

461

1/2

628

1

1109

1/2

1597

3/4

1931

1

2415

1-1/4

2520

1-1/2

2843

2-1/2

3230

2

3545

2

3860

2-1/2

Subscribed and sworn to before me this 27thday of April, 1971.April71[Signature]

Notary Public in and for said County and State

My commission expires: June 1, 1971

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
Name B. A. Strickling, Jr.District Operations Superintendent
PositionP. O. Box 1351, Midland, Texas 79701
Address