

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons.
PO BOX 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit E, 1760' FNL & 660' FWL, Sec 27, T17S, R31E

5. Lease Designation and Serial No.

NM 98121

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Skelly Unit

8. Well Name and No.

107

9. Well API No.

30-015-20410

10. Field and Pool, or Exploratory Area

Grayburg Jackson 7-Rivers-QN-GB-SA

11. County or Parish, State

Lea, New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log Form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone) *

03/19/97 MIRU Tyler WS #104. POH w/1-1/4" x 12' PR & liner, 1-2' x 3/4" rod sub, 3-4' x 5/8" rod sub, 1-6' x 5/8" rod sub, 15-5/8" rods, 132-5/8" rods 2" x 1-1/2" x 12' pmp & 1-1" x 6' GA.

03/20/97 ND WH & NU BOP. POH w/2-3/8" tbg (124 jts). RIH 4-1/4" bit & bit sub on 2-3/8" tbg to 3825'. RU rvs unit & broke circ. Cleaned out to 3840'. POH w/2-3/8" tbg, bit & bit sub. RIH w/R-4 pkr & set 3300'. RU rvs unit & tested csg to 500# for 30 min. Held OK.

03/21/97 POH & LD 2-3/8" tbg. RU HHS & perfid 5-1/2" csg @ 3602'03", 3605'-10', 23', 24', 26'-29', 41', 42', 44', 3754'-58', 72', & 73' w/1 SPF (25 holes). RIH w/Howco 5-1/2" perma-latch pkr w/on-off tool w/1.5 F-nip & 107 jts 2-3/8" IPC tbg. ND BOP & installed WH. Pmpd pkr & attempted to set pkr @ 3382' w/no success. Pld 1 jt tbg. Set pkr @ 3348'. Tstd csg to 500#. Held OK. RU HES & acidize perfs w/4500 gals 15% Fer-check acid & 1,000# rock salt in gelled brine.

03/27/97 Initial Injection rate 236 BWPD @ 1300#.

OIL CON. DIV.
DIST. 2

Past ID-3
8-1-97
Prop to WIW

14. I hereby certify that the foregoing is true and correct

Signed: Glenda Stepp Title Agent Date 07/07/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: _____ Title _____ Date _____

Conditions of approval, if any: