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DISTRIBUTION				
SANTA FE				
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U.S.G.S.				
LAND OFFICE			i	
TRANSPORTER	OIL.	. /		
	GAS			
OPERATOR				
			1	

NEW MEXICO OIL CONSERVATION CC. IISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-5

FILE		1-1-		AND		Ettective 1-1-	65	
U.S.G.S.			AUTHORIZATION TO TR	ANSPORT OIL A	ND NATURAL C	SAS		
LAND OFFICE								
TRANSPORTER		 						
	GAS	'						
OPERATOR		 						
I. PRORATION Of Operator	FFICE	111				EEEIVE		
Kewanee 01	l Compa	inv v	i e			- CI A E	E D	
Address	1 Compa	LILY V				MAN		
P. O. Box 3	3 7 86. (dessa.	Texas 79760			MAY 2 4 1971		
Reason(s) for filin			10,43 ,3700	Other (P	lease explain)			
New Well	X		Change in Transporter of:			Q. G. C		
Recompletion			Oil Dry G	ARTESIA. OFFICE				
Change in Ownersi	hip		Casinghead Gas Conde	en s ate				
If change of owne and address of pr								
•								
II. DESCRIPTION	OF WEL	L AND L	EASE					
Lease Name			Well No. Pool Name, Including I		Kind of Lease		Lease No.	
Jones D			4 Atoka San And	ires	State, Federa	Fee Fee	_	
Location	_		_	200		1.1 A		
Unit Letter	<u>E</u>	165	OFeet From The_ North _Li	ne and 330	Feet From 1	The West		
	10	_	100	275	unu Edd	l	C	
Line of Section	18	Town	nship 185 Range	27E , N	мем, Edd	. <u>y</u>	County	
II DESIGNATION	OF TRA	NEDODT	ER OF OIL AND NATURAL G	ΔS				
Name of Authorize	d Transpor	rter of Cil	or Condensate		ress to which approx	ed copy of this form is	to be sent)	
			Line Division	North Freem	an Ave Art	esia, New Mexi	ico 88210	
Name of Authorize	d Transpor	rter of Casi	nghead Gas X or Dry Gas	Address (Give add	ress to which approx	ed copy of this form is	to be sent)	
Phillips Pe	_			P. O. Box 6	666. Odessa.	Texas 79760		
If well produces of			Unit Sec. Twp. Ege.	Is gas actually con				
give location of ta		-,	H 13 18S 26E	Yes	; 5	5-12-71		
If this and notice	is commi	naled with	that from any other lease or pool,	give commingling	order number:			
V. COMPLETION		ugred with	tilat from any other tease or poor	give comminging				
		1	Oil Well Gas Well	New Well Worko	over Deepen	Plug Back Same Re	s'v. Diff. Res'	
Designate T	ype of C	ompletion	$\mathbf{X} = (\mathbf{X})$	<u> </u>		, I		
Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
4-23-71			5-10-71	1965'		1949'		
Elevations (DF, R.	KB, RT, C	R, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
3285' GR			San Andres	1710'		1846'		
Perforations						Depth Casing Shoe		
1710, 34, 6	50 <u>, 92</u> ,	98, 1	816, 20, 23, 26, 28, 3º	9, 63 & 73'		1963.49'		
		······	TUBING, CASING, AN	D CEMENTING RE				
r	EŞIZE		CASING & TUBING SIZE		H SET	SACKS CE	MENT	
	1"		8-5/8"		954.57'		400 sacks	
7-7,	/8"		5-1/2"		63.49'	460 sacks		
			2-7/8"	18	46'	<u> </u>		
				<u> </u>		 		
V. TEST DATA A!	ND REQU	UEST FO	R ALLOWABLE (Test must be a	after recovery of total lepth or be for full 24 .	volume of load oil a	and must be equal to or	exceed top allo	
OIL WELL Date First New Oil	I Bun To 7	Cank a	Date of Test		(Flow, pump, gas lif	t, etc.)		
1	I Aun 10 I	ungs	5-15-71	Pump		<i></i>		
5-12-71 Length of Test			Tubing Pressure	Casing Pressure		Choke Size		
				Open		2"		
24 hours Actual Prod. Durin	ng Test		Oil-Bbls.	Water-Bbls.		Gas - MCF	/-	
Actual Float Datin	.,		102	270		110.2	/	
l			101			<u> </u>		
GAS WELL								
Actual Prod. Test	-MCF/D	1	Length of Test	Bbls. Condensate/	MMCF	Gravity of Condensate)	
Testing Method (p	itot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (1	Shut-in)	Choke Size		
		}	· •	<u> </u>				
VI. CERTIFICATE	OF COV	PLIANC	E	4 6	IL CONSERVA	TION COMMISSIO	N -	
i. Certificate	JI CUM	T DIVING	_	102	3.0.53.7	0 4 1071		
T hasabu sassifu s	hat the	ies and re	gulations of the Oil Conservation		17/1	<u>24 1971 </u>	19	
Commission have	heen co	molied wi	th and that the information given		a. Ino-	ssett		
above is true an	d complet	te to the	best of my knowledge and belief.	BY	<u>-17</u>			
			TITLE	TITLE OIL AND GAS INSPECTOR				
				muia fa		compliance with RUL	E 1104.	
- 2 1	' B		a = C	75 45 45 5	securet for allow	able for a newly drill	led or deepend	
	Al	L. C. Bione	wei .	well this form	must be accompan	nied by a tabulation (of the devietro	
(Signature)				11	AND WALL IS BOOK	dance with RULE 11	1.	

Division Superintendent (Title) May 20, 1971

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply