

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <i>Lawrence Oil Co.</i>		Lease <i>Lease D</i>		Well # <i>Red Lake 4</i>	
Location of Well	Unit <i>765-855</i>	Section <i>18</i>	Township <i>18</i>	Range <i>27</i>	County <i>Eddy</i>
Drilling Contractor	<i>2m. Hall Pusher</i> <i>Bandara Drilling Co.</i>		Type of Equipment <i>Rotary to start approx. 4-26-71</i>		
APPROVED CASING PROGRAM <i>approved 4-12-71</i>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>11</i>	<i>8 3/8"</i>	<i>24</i>	<i>new</i>	<i>925</i>	<i>HCO Circ.</i>
<i>7 1/8"</i>	<i>5 1/2"</i>	<i>14</i>		<i>2000</i>	<i>250 1st top 900</i>
Casing Data:					
Surface <i>30</i> joints of <i>8 3/8"</i> inch <i>24</i> # Grade <i>K 5 ST&C CF&D API</i> (Approved) (Rejected)					
Inspected by <i>Gressett</i> date <i>4-29-71</i>					
Cementing Program					
Size of hole <i>11"</i> Size of Casing _____ Sacks cement required _____					
Type of Shoe used <i>Guide</i> Float collar used <i>yes</i> Btm 3 jts welded <i>Unad Lake</i>					
TD of hole <i>960</i> Set <i>953</i> Feet of <i>8 3/8"</i> inch <i>24</i> # Grade <i>above</i>					
New used csg. @ <i>953</i> with <i>100</i> sacks neat cement around shoe					
+ <i>300</i> sax <i>50-50</i> 50-50 additives + <i>270</i> gels + <i>270</i> CC					
Plug down @ <i>3:30</i> (AM) (PM) Date <i>5-1-71</i>					
Cement circulated <i>yes</i> No. of Sacks <i>75</i>					
Cemented by <i>Halliburton</i> Witnessed by <i>Gressett</i>					
Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____					
Casing test @ _____ (AM) (PM) Date _____					
Method Used _____ Witnessed by _____					
Checked for shut off @ _____ (AM) (PM) Date _____					
Method used _____ Witnessed by _____					
Remarks: <i>drilling time indicated - lower bit zone 765-855</i> <i>1 centralizer 1 ft. of bottom.</i>					