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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 24 1971

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐		PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Kewanee Oil Company				7. Unit Agreement Name	
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760				8. Farm or Lease Name Jones D	
4. Location of Well UNIT LETTER E LOCATED 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 18 TWP. 18S RGE. 27E NMPM				9. Well No. 4	
15. Date Spudded 4-23-71				10. Field and Pool, or Wildcat Atoka San Andres	
16. Date T.D. Reached 5-6-71		17. Date Compl. (Ready to Prod.) 5-10-71		12. County Eddy	
20. Total Depth 1965'		21. Plug Back T.D. 1949'		18. Elevations (DF, RKB, RT, GR, etc.) 3285' GR	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-1965'		19. Elev. Casinghead -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 1710' to 1873' - San Andres					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Gamma Ray and Neutron					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	954.57'	11"	400 sacks	None
5-1/2"	14	1963.49'	7-7/8"	460 sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
None					None
31. Perforation Record (Interval, size and number) Perforated w/1 - 1/2" bullets at 1710, 34, 60, 92, 98, 1816, 20, 23, 26, 28, 39, 63 & 73'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
1710'-1873'			2000 gals 15% NE acid		
1710'-1873'			58,000 gals water & 56,000# sand		
33. PRODUCTION					
Date First Production 5-12-71		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" rod drawn			Well Status (Prod. or Shut-in) Prod.
Date of Test 5-15-71	Hours Tested 24	Choke Size 2-1/2"	Prod'n. For Test Period 102	Oil - Bbl. 102	Gas - MCF 110.2
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 102	Water - Bbl. 270	Gas - Oil Ratio 1080	Oil Gravity - API (Corr.) 40.2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
35. List of Attachments Form C-104, Gamma Ray-Neutron Log and Inclination Report					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <i>E. J. Hubbard</i>		TITLE Division Superintendent		DATE 5-20-71	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	T. Gr. Wash	T. Todillo	T. Entrada
T. Tubb	T. Granite	T. Wingate	T. Chinle
T. Drinkard	T. Delaware Sand	T. Bone Springs	T. Permian
T. Abo	T. Wolfcamp	T. Perm. "A"	T. T. Cisco (Bough C)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	126	126	Gravel, sand & gumbo				
126	284	158	Shale & anhydrite				
284	321	37	Anhydrite				
321	750	429	Anhydrite & shale				
750	887	137	Anhydrite, sand & shale				
887	960	73	Anhydrite & lime				
960	1020	60	Lime & anhydrite				
1020	1965	945	Lime				
1965	1949		Total Depth				
			PBD				