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U.S.G.S.	
LAND OFFICE	
OPERATOR	

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MAY 18 1971  
NEW MEXICO OIL CONSERVATION COMMISSION

O. C. C. CORRECTED REPORT  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Jones D	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Undesignated	
12. County	
Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -	2. Name of Operator
	Kewanee Oil Company ✓
3. Address of Operator	
	P. O. Box 3786, Odessa, Texas 79760
4. Location of Well	
UNIT LETTER <u>E</u> , <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM	
THE <u>West</u> LINE, SECTION <u>18</u> TOWNSHIP <u>18S</u> RANGE <u>27E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	
3285' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth 1965' G.L. with rotary tools. Cemented 5-1/2", 17#, J-55, LT&C used API casing at 1963.49' G.L. with 360 sacks Class C 50-50 Pozmix w/2% gel and 3/4% CFR-2 and 100 sacks Class C Neat w/3/4% CFR-2. Cement circulated to surface. Tested casing at 1000 psi for 30 minutes. No loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>E. F. Stensland</u>	TITLE <u>Division Superintendent</u>	DATE <u>5-11-71</u>
APPROVED BY <u>W. A. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>MAY 18 1971</u>

CONDITIONS OF APPROVAL, IF ANY: