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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION

MAY 12 1971

J.C.C.

REGIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Kewanee Oil Company ✓	8. Farm or Lease Name Jones D
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760	9. Well No. 4
4. Location of Well UNIT LETTER E , 1650 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 18S RANGE 27E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth 1965' G.L. with rotary tools. Cemented 5-1/2", 17#, J-55, LT&C used API casing at 1963.49' G.L. with 360 sacks Class C 50-50 Pozmix w/2% gel and 3/4% CFR-2. Cement circulated to surface. Tested casing at 1000 psi for 30 minutes. No loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *B. F. Stinson* TITLE Division Superintendent DATE 5-11-71

APPROVED BY *W. A. Gussitt* TITLE OIL AND GAS INSPECTOR DATE MAY 12 1971

CONDITIONS OF APPROVAL, IF ANY: