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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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JUN 17 1971

I. Operator **Kewanee Oil Company** ✓

Address **P. O. Box 3786, Odessa, Texas 79760** **O. C. C. ARTESIA, OFFICE**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐

Recompletion ☐ Casinghead Gas ☐ Condensate ☐

Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones D	Well No. 5	Pool Name, including Formation Atoka San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter L	2310	Feet From The South	Line and 330	Feet From The West
Line of Section 18	Township 18S	Range 27E	, NMPM Eddy County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Refg. Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, New Mexico 88210			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg., Odessa, Texas 79760			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 13	Twp. 18S	Rge. 26E
Is gas actually connected?	When 6-8-71			Yes

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5-18-71	Date Compl. Ready to Prod. 6-4-71	Total Depth 1980'	P.B.T.D. 1963'					
Elevations (DF, RKB, RT, GR, etc.) 3285' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 1779'	Tubing Depth 1877'					
Perforations 1779, 1820, 39, 53, 72, 78, 85, 94, 98, 1902, 06, 08 & 34'	Depth Casing Shoe 1976.82'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	8-5/8"		1004.76'		500 Sacks			
7-7/8"	5-1/2"		1976.82'		460 Sacks			
	2-7/8"		1877.39'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-8-71	Date of Test 6-13-71	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hours	Tubing Pressure	Casing Pressure Open	Choke Size 2"
Actual Prod. During Test	Oil-Bbls. 94	Water-Bbls. 282	Gas-MCF 84.8

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Division Superintendent
(Title)
6-15-71
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JUN 17 1971**, 19
BY *[Signature]*
TITLE **OIL AND GAS INSPECTION**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.