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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Bureau of Geology 1

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		JUN 17 1971	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		ARTESIA, OFFICE	
2. Name of Operator		Kewanee Oil Company		7. Unit Agreement Name	
3. Address of Operator		P. O. Box 3786, Odessa, Texas 79760		8. Farm or Lease Name	
4. Location of Well		UNIT LETTER <u>L</u> LOCATED <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>18</u> TWP. <u>18S</u> RGE. <u>27E</u> NMPM		9. Well No.	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
5-18-71		5-26-71		6-4-71	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
1980'		1963'		3285' GR	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run	
1779' to 1934' - San Andres		No		Gamma Ray-Neutron	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.		Depth Set	
8-5/8"		24		1004.76'	
5-1/2"		17		1976.82'	
Hole Size		Cementing Record		Amount Pulled	
11"		500 sacks		None	
7-7/8"		460 sacks		None	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
Size		Top		Bottom	
Sacks Cement		Screen		Size	
2-7/8"		1877.39'		None	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		Depth Interval		Amount and Kind Material Used	
1779-1934'		2000 gals 15% NE acid & 58,000 gals water w/56,600# sand			
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
6-8-71		Pumping - 2" rod drawn		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
6-13-71		24		2-1/2"	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
94		84.8		282	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By		35. List of Attachments	
Sold				Form C-104, Gamma Ray-Neutron log and Inclination Report	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>E. F. Stumpe</u>		TITLE <u>Division Superintendent</u>	
		DATE <u>6-15-71</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	168	168	Sand & Gravel	168	169	169	Sand & Gravel
168	337	499	Gravel & Anhydrite	169	162	162	Gravel & Anhydrite
337	499	913	Anhydrite & Gravel	162	414	414	Anhydrite
499	913	1010	Lime & Anhydrite	414	97	97	Lime & Anhydrite
913	913	1010	Lime	97	30	30	Lime
1010	1010	1040	Lime	1010	100	100	Lime & Sand streaks
1040	1040	1140	Lime	1040	227	227	Lime
1140	1140	1367	Lime	1140	118	118	Lime & Sand
1367	1367	1485	Lime	1367	189	189	Lime
1485	1485	1674	Lime	1485	126	126	Lime & Sand
1674	1674	1800	Lime	1674	180	180	Lime
1800	1800	1980	Lime	1800			Total Depth
1980	1980		PBTD	1980			