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LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		/
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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JUL 17 1978

I.

Operator Gulf Oil Corporation		O. C. C. ARTESIA, OFFICE	
Address P. O. Box 670, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	☐	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐
Change in Ownership effective 7-1-78			

If change of ownership give name and address of previous owner Kewanee Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jones D	Well No. 5	Pool Name, including Formation Atoka San Andres	Kind of Lease State, Federal or Fee	Fee
Location				
Unit Letter	L	2310	Feet From The	South
Line and	330	Feet From The	West	
Line of Section	18	Township	18S	Range
			27E	, NMPM, Eddy
				Coun

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refg. Co., Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Ave., Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Phillips Bldg, Box 6666, Odessa, TX 79760	
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 13
	Twp. 18S	Rge. 26E
	Is gas actually connected?	When
	Yes	6-8-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, KT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Gas - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Pressure (psig, 14.7 psia)	Testing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer

July 17, 1978

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1978

BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT-H

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all old or new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multi-