Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Dep.

Revised 1-1-89 See Instructions RELEIVED at Bottom of Pag

Form C-104

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 0 7 1993

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	Oc

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Or in D REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator K.C RESOURCES, INC U 30-015-20421 Address 2533 S. HWY 101 #260 CARDIFF, CA 92007 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: ☐ Dry Gas Recompletion effective 12/92 Casinghead Gas Condensate χX Change in Operator If change of operator give name and address of previous operator RWK RESOURCES, INC II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation

5 Atoka San Andrews Lease No. Kind of Lease JONES D State, Federal of Fee Atoka San Andrees Location Feet From The ____ 2310 330 West Feet From The Line Unit Letter _ Line and _ Eddy 18S 27E County Township , NMPM, Section Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate nne of Authorized Transporter of Oil (XX) or Conder NAVAJO REFG CO PIPELINE DIV N FREEMAN AVE, Artesia, NM 88210 Name of Authorized Transporter of Casinghead Gas XX Address (Give address to which approved copy of this form is to be sent) or Dry Gas 📃 PHILLIPS PETROLEUM 4001 Penbrook, Odessa, TX 79762 Rge. Is gas actually connected? When? If well produces oil or liquids, Unit Sec. Twp. give location of tanks. yes \perp H <u>_</u>13 6/8/71 |18S | 26E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE **HOLE SIZE** ast ID. . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Length of Test **Tubing Pressure** Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above 5 1994 is true and complete to the best of my knowledge and belief. JUN Date Approved _ SUPERVISOR, DISTRICT IL

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

PRESIDENT

Signature REINER KLAWITER

Printed Name

Date

12-3-93

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

By_

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

(619) 943-8448

- 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.