

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER 10
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>Newman Oil Co.</u>		Lease <u>Alaka 5A Unit Tr. 28</u>		Well # <u>2</u>	
Location of Well	Unit <u>9905 2310e</u>	Section <u>13</u>	Township <u>18</u>	Range <u>26</u>	County <u>Eddy</u>
Drilling Contractor <u>Bandera Drilling Co.</u>		Type of Equipment <u>Rotary</u>			
APPROVED CASING PROGRAM <u>approved 5-10-71</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>11"</u>	<u>8 7/8"</u>	<u>24</u>		<u>975</u>	<u>Circ.</u>
<u>7 7/8"</u>	<u>5 1/2"</u>	<u>14</u>		<u>2000</u>	<u>250</u>
Casing Data:					
Surface <u>55</u> joints of <u>8 7/8"</u> inch <u>24</u> # Grade <u>K S CFW API Ry 1</u> (Approved) (Rejected)					
Inspected by <u>Gussert</u> date <u>5-11-71</u>					
Cementing Program					
Size of hole <u>11</u> Size of Casing <u>8 7/8"</u> Sacks cement required					
Type of Shoe used <u>Guide</u> Float collar used <u>Insulated</u> Btm 3 jts welded <u>Halliburton</u>					
TD of hole <u>956</u> Set Feet of <u>8 7/8"</u> inch <u>24</u> # Grade					
New-used csg. @ <u>955</u> with <u>100</u> sacks neat cement around shoe					
+ <u>300</u> sack <u>50-50 Pbz</u> additives <u>27 gal + 270 cc</u>					
Plug down @ (AM) (PM) Date					
Cement circulated <u>yes</u> No. of Sacks <u>190</u>					
Cemented by <u>Halliburton</u> Witnessed by <u>Bill Simpson</u>					
Temp. Survey ran @ (AM) (PM) Date top cement @					
Casing test @ (AM) (PM) Date					
Method Used <u>1000 #</u> Witnessed by <u>Bill Simpson</u>					
Checked for shut off @ (AM) (PM) Date					
Method used Witnessed by					
Remarks: <u>Had no LC - used 1 Centralizer 2 nd collar</u> <u>ran csg. to 120 could not get any deeper - pulled out - ran bit</u> <u>back to bottom + cond. hole - ran csg.</u>					