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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
JUN 3 1971
O. C. C.
ARTESIA, OFFICE

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name Atoka San Andres Unit
8. Farm or Lease Name Tract 28
9. Well No. 2
10. Field and Pool, or Wildcat Atoka San Andres <i>Under</i>
12. County Eddy

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Kewanee Oil Company ✓
3. Address of Operator P. O. Box 3786, Odessa, Texas 79760
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 2310 FEET FROM East LINE, SECTION 13 TOWNSHIP 18S RANGE 26E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3290' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to total depth 2020' G.L. with rotary tools. Cemented 5-1/2", 14#, J-55, API casing at 2015' G.L. with 360 sacks 50-50 Pozmix w/2% gel, 3/4% CFE-2 and 100 sacks Class C neat w/3/4% CFR-2. Cement circulated to surface. Tested casing at 1000 psi for 30 minutes. No loss in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>E. F. Stussard</i>	TITLE Division Superintendent	DATE 6-2-71
APPROVED BY <i>W. A. Gressett</i>	TITLE OIL AND GAS INSPECTOR	DATE JUN 3 1971

CONDITIONS OF APPROVAL, IF ANY: