

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

RECEIVED

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER JUN 17 1971  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER O.C.C. ARTESIA, OFFICE  
2. Name of Operator  
Kewanee Oil Company  
3. Address of Operator  
P. O. Box 3786, Odessa, Texas 79760  
4. Location of Well  
UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM

7. Unit Agreement Name  
Atoka San Andres Unit  
8. Farm or Lease Name  
Tract 28  
9. Well No.  
2  
10. Field and Pool, or Wildcat  
Atoka San Andres

THE East LINE OF SEC. 13 TWP. 18S RGE. 26E NMPM  
15. Date Spudded 5-9-71 16. Date T.D. Reached 5-17-71 17. Date Compl. (Ready to Prod.) 6-4-71 18. Elevations (DF, RKB, RT, GR, etc.) 3290' GR 19. Elev. Casinghead

12. County  
Eddy

20. Total Depth 2020' 21. Plug Back T.D. 1980' 22. If Multiple Compl., How Many  
23. Intervals Drilled By Rotary Tools 0-2020' Cable Tools  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
1758' to 1914' - San Andres 25. Was Directional Survey Made  
No  
26. Type Electric and Other Logs Run  
Gamma Ray and Neutron 27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	942.35'	11"	400 sacks	None
5-1/2"	14	2015.77'	7-7/8"	460 sacks	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2-7/8"	1863.28'	None

31. Perforation Record (Interval, size and number)  
Perforated w/1 - 1/2" jet at 1758, 76, 88, 1817, 26, 50, 62, 68, 82, 85, 90, 94, 1900, & 14'.  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
1758-1914' AMOUNT AND KIND MATERIAL USED  
2000 gals 15% NE acid and 58,000 gals water w/56,600# sand

33. PRODUCTION  
Date First Production 6-9-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2" rod drawn Well Status (Prod. or Shut-in) Prod.  
Date of Test 6-14-71 Hours Tested 24 Choke Size 2-1/2" Prod'n. For Test Period 83 Oil - Bbl. 83 Gas - MCF 98.9 Water - Bbl. 267 Gas - Oil Ratio 1191  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate 83 Oil - Bbl. 83 Gas - MCF 98.9 Water - Bbl. 267 Oil Gravity - API (Corr.) 39.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

35. List of Attachments  
Form C-104, Gamma Ray-Neutron log and Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
SIGNED E. J. Stuehland TITLE Division Superintendent DATE 6-16-71

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	325	325	Sand & Gravel				
325	440	115	Gravel & Shale				
440	527	87	Anhydrite, Gyp & Lime				
527	671	144	Anhydrite				
671	880	209	Anhydrite, Gravel & Sand				
880	956	76	Anhydrite & Lime				
956	2020	1064	Lime				
2020			Total Depth				
1980			PBTD				