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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

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JUL 17 1978

I.

Operator: Gulf Oil Corporation		O. C. C. ARTESIA OFFICE	
Address: P. O. Box 670, Hobbs, New Mexico 88240			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	Change in ownership effective 7-1-78	
Recompletion ☐			
Change in Ownership ☒			

If change of ownership give name and address of previous owner: Kewanee Oil Company, P. O. Box 3786, Odessa, Texas 79760

II. DESCRIPTION OF WELL AND LEASE

Lease Name Atoka San Andres Unit Tr. 28 2	Well No. 2	Pool Name, Including Formation Atoka (SA)	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 ; 990 Feet From The South Line and 2310 Feet From The East Line of Section 13 Township 18S Range 26E NMPM, Eddy Count				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Company, Pipeline Division	Address (Give address to which approved copy of this form is to be sent) North Freeman Avenue, Artesia, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 13	Twp. 18S	Rge. 26E	Is gas actually connected? Yes	When 6-9-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual First New Gas Run To Tanks	Length of Test	Bbls. Condensate/MSCF	Gravity of Condensate
Testing Period (Start, Stop, etc.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATION OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Area Engineer
7-18-78

OIL CONSERVATION COMMISSION

APPROVED JUL 20 1978
BY W. A. Gressett
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells or new and re-completed wells.
Fill out only Sections I, II, III, and VI for changes of ownership, name or number, or transporter, or other such change of condition.
Separate Form C-104 must be filed for each pool in multi-completed wells.