

Form approved.
Budget Bureau No. 42-R355.5.

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Read & Stevens, Inc.

3. ADDRESS OF OPERATOR
P. O. Box 2126, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2086' FEL & 766' FSL Sec. 31-18S-27E, NMPM

At top prod. interval reported below

At total depth same

14. PERMIT NO.	DATE ISSUED
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15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5-26-71	7-15-71	7-16-71	3276 GR - 3288 KB	-

20. TOTAL DEPTH, MD & TVD	21. PLUG BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
10.060'	None	None	→	0-10.060'	-

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
Dry & abandoned	Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN	GR-Compensated Formation Density, Dual Induction Laterolog, Micro Laterolog to 2330'-GR-Sidewall Neutron Porosity	27. WAS WELL CORED	Yes
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28. CASING RECORD (Report all strings set in well) Laterlog - 9 from 2330-10.060'

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33#	330'RKB	16"	300 sx.	None
8-5/8"	32# & 24#	2330'RKB	11"	1165 sx.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.*		PRODUCTION	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	1000000	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
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FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: [Signature] Agent Date: 8 20 71

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Core #1	1340'	1394'	description attached	Queen	690'	do
Core #2	1394'	1402'	description attached	Grayburg	1052'	do
Core #3	1402'	1441'	description attached	Premier	1360'	do
DST #1	2520'	2861'	op. 70", open w/fair blow continued thru-out test, no GTS, rec. 395' clear wtr., 150' sulphur water, IHP 1218#, IFP 114-171#, 60" ISIP 1133#, FFP 171-314#, 60" FSIP 965#, BHT 88°.	San Andres	1435'	do
			op. 70", strong blow thruout, rec. 1080' black SW w/sulphur odor, IHP 1653#, IFP 201-373#, 60" ISIP 1653#, FFP 659#, 60" FSIP 1625#, FHP 1653#, BHT 76°.	Lovington	1585'	do
DST #2	3427'	3781'	op. 1'15", fair blow thruout test, rec. 310' drlg. mud, no shows, IHP 2411#, IFP 114-183#, 1' ISIP 344#, FFP 183-229#, 1' FSIP 264#, FHP 2411#.	Slaughter	1910'	do
DST #3	5355'	5533'	op. 3-1/10", strong blow thruout test, GTS 60", TSTM, rec. 90' SGCM, IHP 4336#, IFP 68-68#, 1' ISIP 1029#, FFP 68-68#, 2' FSIP 3464#, FHP 4313#, BHT 134°.	Glorieta	3170'	do
				Yeso	3356'	do
				Bone Spring Lm.	3950'	do
				Abo dolomite	6540'	do
				3rd Bone Sp. Sh.	6780'	do
				Wolfcamp dolo.	6998'	do
				Cisco Lm.	7948'	do
				Cisco dolo.	8048'	do
				Canyon Lm.	8228'	do
DST #4	8785'	8811'		Strawn	8502'	do
				Lower Strawn	8810'	do
				Atoka	9058'	do
				Morrow	9310'	do

Spl. ch. reg. 65' GOVERNMENT PRINTING OFFICE: 1963-O-683636

.2 cu. ft. gas, 900 cc mud.

Barnett Sh. 9642'
Chester Lm. 9800'
Miss. Lm. 9948'