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Separation of California and Califor		DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C -104		
Description Continues Co	SA	NTAFE			Supersedes Old C-104 and C-110		
PROBATION OF FICE C.	FII	LE		Effective 1-1-65			
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Continental Oil Company Anti-sist and Oil Compa	OF	PERATOR		UCU = 11313			
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Received United Life Building, Midland, Toxas TOA, Western United Life Building Toxas	LT						
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Consequence	Rea	Reason(s) for filing (Check proper box) Other (Please explain)					
If change of ownership give name and address of previous where	Nev						
Continental Oil Company Continental Oil	1			=	· ·		
In DESCRIPTION OF WELL AND LEASE Lease Name	Cho	inge in Ownership	Casinghead Gas Condens	sate			
Less Name Kenwood Pederal 2 Power Grayburg-San Andres State, Pederal of Pee Federal C29389(C2							
Rentwood Federal 2 Power Grayburg-San Andres State, Federal C29389(Location Unit Letter E 1650 Feet From The North Line and 660 Feet From The West			LEASE	regition Kind of Lease	Tense No.		
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VI. CERTIFICATE OF COMPLIANCE	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION				
	I hereby certify that the rules and regulations of the Oil Conservation			DEC 1 1 1973	DEC 1 1 1973		
the state of the culture and segulations of the Oil Conservation				1	AFFROVED TO THE PROPERTY OF TH		
above is true and complete to the best of my knowledge and belief.	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY W.a. Gressett				
OIL AND GAS INSPECTOR			TITLE OIL AND GAS INSPECTOR				
This form is to be filed in compliance with RULE 1104.		///	1 0	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
This form is to be filed in compliance with Note 2. This form is to be filed in compliance with Note 2. If this is a request for allowable for a newly drilled or deeper the form must be accompanied by a tabulation of the deviation.							

Superintendent

(Title)

December 6, 1973

(Date)

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply