DEPARTMEN	ED STATES			S August 31, 1985 IGNATION AND SERIA 9 (E)	L NO.
SUNDRY NOTICES (Do not use this form for proposals to Use "APPLICATION	AND REPORTS	ÖN WELLS		ALLOTTEE OR TRIBE	NAME
Use "APPLICATION	FOR PERMIT—" for such p	proposals.)	7. UNIT AGRE	EMENT NAME	
OIL GAS WELL WELL OTHER Injector				Power Grayburg Unit	
			8. FARM OR L	rayburg Unit	· T. 7
The Eastland Oil Company ADDRESS OF OPPEATOR			9. WBLL NO.	rayburg onit	. 11 3
P.O.Drawer 3488, Midland, LOCATION OF WELL (Report location clearly	<u>Texas 79702</u>	State seguirements 4	2	POOL, OR WILDCAT	
See also space 17 below.) At surface	and in accordance with any	RECEIVED BY		rayburg-San	Andre
		- HH 4 0 4007	11. SEC., T., B	OR AREA	
1650' FNL -	1	JUL 13 1987	Sec 6.	T-18-S, R-31	-E
	ELEVATIONS (Show whether Di		12. COUNTY O	PARISE 13. STAT	2
	<u>579' GR - 3589' R</u>		Eddy	New M	lexico
		Nature of Notice, Report, or O			
NOTICE OF INTENTION 2	[]		INT REPORT OF	·	-1
	DR ALTER CASING	WATER SHUT-OFF		TERING CARINO	-
SHOOT OB ACIDIZE ABANDO	PLE COMPLETE	SHOOTING OR ACIDIZING		TERING CASING	-
	E PLANS	(Other) Packer setti	ng for w	tr inj.	-
(Other)		(Note: Report results o Completion or Recouple	of multiple con tion Report an	mpletion on Well d Log form.)	
proposed work. If well is directionally nent to this work.)• 6-24-87: Moved in and rig Picked up Baker AD-1 Packer Packer set @ 3261', Circu	drilled, give subsurface loca gged up pulling u er & 104 jts 2-3/ lated hole w/corr	mit, Pull rods & tubin '8" internally plastic	depths for al ng and la coated t	yed down, ubing 3251',	i perti-
6-24-87: Moved in and rig Picked up Baker AD-1 Pack	drilled, give subsurface loca gged up pulling u er & 104 jts 2-3/ lated hole w/corr	tions and measured and true vertical unit, Pull rods & tubin '8" internally plastic	depths for al ng and la coated t	yed down, ubing 3251',	i perti-
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