

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC029389(e)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection  
2. NAME OF OPERATOR The Eastland Oil Company ✓  
3. ADDRESS OF OPERATOR P. O. Drawer 3488, Midland, Texas 79702  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface  
1650' FNL and 650' FWL

RECEIVED

AUG 04 '88

O. C. D.

7. UNIT AGREEMENT NAME

Power Grayburg Unit

8. FARM OR LEASE NAME

Power Grayburg Unit Tr 3

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Power Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 6, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
PULL OR ALTER CASING ☐  
FRACTURE TREAT ☐  
MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐  
ABANDON\* ☐  
REPAIR WELL ☐  
CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☒  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

On July 8, 1988 moved in and rig up pulling unit, pulled tubing and pkr. Ran and set retrievable bridge plug @ 3286', ran bond log, top cmt at 2596', shot w holes @ 2570'. Could not pump into @ 1000 psi, shot 2 holes @ 2110', pump in at 1 1/2 bpm @ 1000 psi. Ran cmt retainer and set @ 1996'. Cmt w/475 sx HL & 15# salt to sk & 100 sx Class C w/2% Cacl @ 1400 psi. WOC 9 hrs. Ran temperature survey top cmt @ 500'. Mix and pump 80 sx Class C w/2% Cacl down braden head and circ to surface

July 11-12, 1988 drilled out retainer and cmt from 1996' to 2575'. Pressure test casing, held ok. Ran baker AD-1 pkr and tubing. Circulate pkr fluid, set pkr and start injection at 10:00 a.m. 7/13/88.

18. I hereby certify that the foregoing is true and correct

SIGNED David Reed

TITLE Production Superintendent

DATE July 14, 1988

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

AUG 3 1988

\*See Instructions on Reverse Side CARLSBAD, NEW MEXICO