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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	/
OPERATOR		/
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

JUL 26 1971

I. Operator
The Eastland Oil Company
Address
704 Western United Life Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

PURSUANT TO THE POOL RULES, THIS AUTHORITY TO PRODUCE
AND SELL OIL FROM THIS WELL WILL AUTOMATICALLY EXPIRE
UNLESS A CASINGHEAD GAS CONNECTION OR AN AUTHORIZED
EXCEPTION TO THE NO-FLARE RULE HAS BEEN OBTAINED BY:
9-9-71
2-44 9-8-71

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Sibyl Federal	1	Power-Grayburg-San Andres	State, Federal or Fee Federal	LC-047633(b)
Location				
Unit Letter	A	660 Feet From The North Line and	660 Feet From The East	
Line of Section	1	Township 18 South Range 30 East	NMPM, Eddy	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Continental Oil Company	P. O. Box 2197, Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	A	1	18S	30E	yes No	12-16-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
6/17/71	7/9/71	3512'	3487'					
Elevations (DF, RKB, RT, GR, etc.,)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3579' GR; 3589' KB	Grayburg	3194'	3435'					
Perforations	Depth Casing Shoe							
1-0.42" jet shot each @ 3194'; 3196'; 3198'; 3200'; 3202'; 3221'; 3223'; 3225'; 3227' and 3229'. (10 holes)	3512'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
11 "	8-5/8"	682'	350sx. Class C 2% CaCl ₂					
7-7/8"	4-1/2"	3512'	250sx. Incon-poz. 2% gel					
	2 " EUE	3435'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

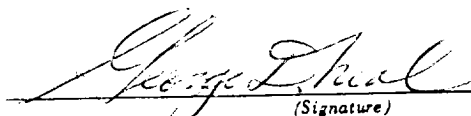
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
7/9/71	7/21/71	Pump - 2" x 1-1/2" x 12" Insert Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	10-42" SPM	500psi	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	13.6	27	21.5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

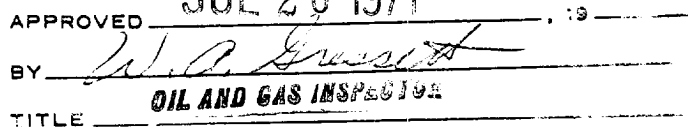

(Signature)

Vice President
(Title)

July 22, 1971
(Date)

OIL CONSERVATION COMMISSION

JUL 26 1971

APPROVED
BY 
OIL AND GAS INSPECTOR
TITLE

This form is to be filed in compliance with rules and regulations of the Oil Conservation Commission.
If this is a request for allowable for a new well, this form must be accompanied by a production test taken on the well in accordance with rules and regulations.
All sections of this form must be filled out for a new well or on new and recompleted wells.
Fill out only Sections I, II, III, and VI for a new well, and Sections IV, V, and VI for a recompleted well.
Separate Form C-104 must be filed for a new well or a recompleted well.

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