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FILE		I		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR				
		1		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

-	SANIAFE		UR ALLOWABLE	Effective 1-1-65		
-	U.S.G.S.	AUTHORIZATION TO TRAN	AND SPORTEDIE MIDENATURAL G	AS		
	LAND OFFICE	R				
	TRANSPORTER GAS GAS		DEC - 7 1973			
_	PRORATION OFFICE					
•	Operator ARTESIA, OFFICE ARTESIA, OFFICE					
-	The Fastland Oil Company ddress					
	704 Western United Life Reason(s) for filing (Check proper box)	Building, Midland, Texas	S 79701 Other (Please explain)			
	New Well	Change in Transporter of: Oil Dry Gas		·		
	Recompletion Change in Ownership	Casinghead Gas Condense	ate			
	If change of ownership give name					
	DESCRIPTION OF WELL AND I			T.O No		
	Lease Name	Well No. Pool Name, including For		200		
	Sibyl Federal	1 Power Grayburg-	San Andres	1000101 1041025(07)		
	Unit Letter A ; 660	Feet From The North Line	and 660 Feet From T	TheEast		
	Line of Section 1 Tow	mship 18 South Range 30	East , NMPM, Ed	ldy County		
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	red copy of this form is to be sent)		
	Name of Authorized Transporter of Oil			1		
	Navajo Crude Oil Purcha Name of Authorized Transporter of Cas	inghead Gas XX or Dry Gas	Drawer 175, Artesia, Maddress (Give address to which approximately appro			
	Continental Oil Company	y Page	P. O. Box 2197, Housto	on, Texas 77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. A 1 18S 30E	· · · · · · · · · · · · · · · ·	ecember 20, 1971		
	If this production is commingled wit	h that from any other lease or pool, g		No		
IV.	COMPLETION DATA	011 // 011	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	Date Compartically to the second				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations Depth Casing Shoe					
		TUBING, CASING, AND	1	242000000		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
•	TEST DATA AND PROJECT F	OR ALLOWABLE (Test must be af	ter recovery of total volume of load oil	and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Otl-Bbls.	Water - Bbls.	Gas - MCF		
	Actual Prod. During Test	OII-Buis.				
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI	CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION 1072					
	and the Oil Connervation		APPROVED DEC 1 1 1973			
I hereby certify that the rules and regulations of the Oil Conservati Commission have been complied with and that the information giv above is true and complete to the best of my knowledge and beli-		BY OU, OU, SCHOOLSEN				
	•			TITLE OIL AND GAS MASPECTOS		
			This form is to be filed in compliance with RULE 1104.			
	(Signature) George D. Neal		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
Superintendent (Tule)		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
			hie on new and recompleted Wells.			
	December 6, 1973 (Date)		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
·		Separate Forms C-104 must be filed for each pool in multiply				

