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FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
DESCRIPTION OFFICE		7,	

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

Ì	511.5	KEQUEST I	AND	Effective 1-1-65	
1	FILE	411TUODITATION TO TO 4	AND	4.6	
	U.S.G.S.	AUTHORIZATION TO LEA	NEPERT OILEAND NATURAL G	42	
	OIL '				
	TRANSPORTER GAS		N 3 0 1974		
	OPERATOR	· J <i>r</i>	114 > 0 1374		
	PRORATION OFFICE				
ı.	Operator U. U. U.				
,	The Eastland Oil Company ARTESIA, DFFICE				
	Address				
		Building, Midland, Texa	s 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)	7 ,	
	New Well	Change in Transporter of:		12-1.74	
	Recompletion	Oil XXX Dry Gas			
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name				
	and address of previous owner				
П.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	L'Cease No.	
		1 Power-Grayburg	State Federal	1 * '	
	Sibyl Federal	T FOWET-Grayburg	-Jan Andres		
	linit Latter A : 66	O Feet From The North Line	e and 660 Feet From T	he East	
	Unit Letter R; 00	Peet Flom The 13-3-4-11 East			
	Line of Section 1 Tow	vaship 18 South Range 3	SO East , NMPM,	Eddy County	
				•	
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S		
	Name of Authorized Transporter of Oil	XX or Condensate	Address (Give address to which approv		
	The Permian Corporati	on	P. O. Box 1183, Houston Address (Give address to which approv	, Texas 77001	
	Name of Authorized Transporter of Cas	or Dry Gas 🔀 or Dry Gas			
	Continental Oil Compa		P. O. Box 2197, Houston		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	·	
	give location of tanks.	A 1 18S 30E	· · · · · · · · · · · · · · · · · · ·	December 20, 1971	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	No	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio		1 4		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Date Spaces				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD	<del></del>	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
				1	
V	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil apply or be for full 24 hours)	and must be equal to or exceed top accou	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lip	(t, etc.)	
	Date 1 Met 116 W Oil 116 P O I				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	_				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas - MCF	
	GAS WELL		I pulse Garage Court	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gidanta or condensate	
			Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costing Pressure (Direc 2-)		
			011 0011055744	TION COMMISSION	
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
			1		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  TITLE OIL AND GAS INSPECTOR		mani H		
			AN AND CAS INSPECTOR		
	<i>-</i>		11100	<del></del>	
	11 01	Coomes D. Nost	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Large The (Sign	George D. Neal			
	•				
		ntendent	All sections of this form must be filled out completely for allow		
	(Ti	itle)	able on new and recompleted w	2119.	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

January 29, 1974 (Date)

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