

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO. C/SF

LC047633 (B)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Power Grayburg Unit

8. FARM OR LEASE NAME

Power Grayburg Unit Tr. 4

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Power Grayburg-San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 1, T-18-S, R-31-E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER Injection

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FNL - 660 FEL

RECEIVED BY

JUL 13 1987

O. C. D.

ARTESIA, OFFICE

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3579' GR - 3589' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Packer Setting for Wtr Inj.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-87: Moved in and rigged up pulling unit, Ran EZ drill, Squeeze packer and tbg, Set at 3162', Squeeze perfs 3194'-3229' w/150 sx Class C cement to 1700 psi, WOC 24 hrs.

6-26-87: Drill out and test csg to 1200 psi, Held ok, Perforate 1 shot/ft, 3320-3328', 3376'-3384', 3439'-3448', total 28 holes, Acidize w/1500 gals 15% @ 4 BPM, Max psi 1900, Avg 1300, ISIP 940, Fracture treat w/8000 gal Gel water pad, 22000 gal Gel water, and 26000 lbs 20/40 sand & 16000 lbs 12/20 sand @ 19 BPM, Max psi 3920, Avg 3750, ISIP 1050 psi.

7-1-87: Picked up Baker AD-1 packer & 105 jts 2-3/8" internally plastic coated tbg 3278', Packer set @ 3286' w/hole circulated w/corrosion inhibited packer fluid, Pressure test back side w/500 psi, Held ok.

ACCEPTED FOR RECORD

JUL 10 1987

SJS

CARLSBAD, NEW MEXICO

RECEIVED
JUL 9 11 20 AM '87
CARLSBAD RESOURCE
AREA HEADQUARTERS

18. I hereby certify that the foregoing is true and correct

SIGNED Travis Reed

TITLE Production Superintendent

DATE 7-8-87

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

Post ID-3
7-17-87
dy. to WIW

